### GOVERNMENT OF INDIA MINISTRY OF POWER

# LOK SABHA UNSTARRED QUESTION NO.742 TO BE ANSWERED ON 21.07.2016

### **POLLUTION BY POWER PLANTS**

#### **742.** SHRI B.V. NAIK:

## Will the Minister of POWER be pleased to state:

- (a) whether the level of pollution is increasing in the country due to high emission of Carbon Dioxide (CO2) from thermal power plants, if so, the details thereof during the last three years, Statewise and year-wise and the steps taken/being taken by the Union Government to check it;
- (b) whether it is also a fact that the coal based power plants in the country need

highest amount of water in the world due to which those plants have been placed at the lowest level in the grading; and

(c) if so, the steps taken/being taken by the Union Government for their improvement?

#### ANSWER

## THE MINISTER OF STATE (INDEPENDENT CHARGE) FOR POWER, COAL, NEW & RENEWABLE ENERGY AND MINES

### (SHRI PIYUSH GOYAL)

(a): As per Central Electricity Authority (CEA) data, the total CO<sub>2</sub> emissions from Indian power sector during last three years are as under: -

Year	Total CO <sub>2</sub> Emission in Million Tonnes of CO <sub>2</sub>	Specific CO <sub>2</sub> emission of Coal based Plants in Kg/kWh
2012-13	696.3	1.04
2013-14	727.4	1.03
2014-15	805.4	1.01

Carbon di-oxide  $(CO_2)$  emissions from thermal power plants, Statewise and Year –wise are Annexed.

The steps taken for reducing CO<sub>2</sub> emissions from thermal power plants include- adoption of more efficient Supercritical Technology for thermal power generation resulting in less specific coal consumption (Kg/KWh) and lower CO<sub>2</sub> emissions; phased retirement of in-efficient and old thermal power generation units (capacity of about 4740.64 MW has already been retired as on 30.06.2016); a target of 175 GW capacity from renewable energy sources by 2022; facilitating Public Sector Utilities to replace old inefficient coal based thermal units with supercritical units by formulating a policy on automatic transfer of Coal linkage to more efficient units.

As a result, the specific  $CO_2$  emissions from these plants have reduced from 1.04 kg/kWh to 1.01 kg/kWh during last three years.

(b) & (c): The consumptive water requirement of coal based power plant depends upon various factors, such as, quality of raw water, type of condenser cooling system, ash content of coal, type of ash disposal system, quantum of ash utilization and waste water management etc. Coal based power stations in India require relatively higher quantity of consumptive water because of high ash content of Indian coals and high ambient temperature conditions.

The Government has taken various steps to reduce the water consumption in thermal generation, which include -use of closed cycle cooling water system and high level of Cycle of Concentration (COC) to reduce the water requirement; installation of Ash Water Recirculation System(AWRS); Installation of Dry fly ash collection system/ High Concentration Slurry System(HCSS); installation of Waste water treatment &Zero water discharge system. Govt. of India has also notified new Tariff policy on 28.01.2016 wherein it is mandated that the thermal power plant(s) located within 50 km radius of sewage treatment plant of Municipality/ local bodies/ similar organization shall, in the order of their closeness to sewage treatment plant, mandatorily use treated sewage water produced by these bodies.

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# ANNEX REFERRED TO IN REPLY TO PART (a) OF UNSTARRED QUESTION NO. 742 TO BE ANSWERED IN THE LOK SABHA ON 21.07.2016.

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# STATE WISE SPECIFIC CO2 EMISSION IN kg CO2/kWh OF ELECTRICITY GENERATION FROM THERMAL POWER PLANTS (COAL/GAS/DIESEL)

		2012-13	2013-14	2014-15
		Sp. CO2	Sp. CO2	Sp. CO2
SI		emission	emission	emission
No.	STATE	kgCO2/kWh	kgCO2/kWh	kgCO2/kWh
1	ANDHRA PRADESH	0.91	0.95	0.96
2	ASSAM (Gas Thermal Power Stations)	0.67	0.67	0.66
3	BIHAR	0.98	0.99	0.98
4	CHATTISGARH	1.00	1.00	0.99
5	DELHI (Gas/Coal (Predominantly Gas))	0.81	0.82	0.74
6	GOA (Gas Thermal Power Station)	0.69	0.59	0.55
7	GUJARAT	0.90	0.92	0.92
8	HARYANA	0.98	0.94	0.93
	JAMMU & KASHMIR (Gas Thermal			
9	Power Station)	0.00	0.00	0.00
10	JHARKHAND	1.12	1.11	1.08
11	KARNATAKA	0.98	0.99	0.98
	KERALA (Gas & Diesel Thermal Power			
12	Stations)	0.58	0.59	0.58
13	MADHYA PRADESH	1.12	1.08	1.01
14	MAHARASHTRA	0.99	1.02	1.02
	MANIPUR (Diesel Thermal Power			
15	Station)	0.00	0.00	0.00
16	ORISSA	1.01	1.00	0.98
	PUDUCHERRY (Gas Thermal Power			
17	Station)	0.63	0.59	0.66
18	PUNJAB	1.02	1.09	1.03
19	RAJASTHAN	1.05	1.05	1.05
20	TAMIL NADU	1.17	1.14	1.13
21	TRIPURA (Gas Thermal Power Stations)	0.80	0.65	0.55
22	UTTAR PRADESH	1.00	1.00	1.00
23	WEST BENGAL	1.09	1.08	1.07

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