GOVERNMENT OF INDIA
MINISTRY OF POWER

LOK SABHA
UNSTARRED QUESTION NO.1867
ANSWERED ON 31.07.2025

NATIONAL ELECTRICITY PLAN

†1867. SHRI DULU MAHATO:
SHRI BIDYUT BARAN MAHATO:
SMT. SHOBHANABEN MAHENDRASINH BARAIYA:
SHRI DILIP SAIKIA:
SHRI ANURAG SHARMA:
SHRI CHHATRAPAL SINGH GANGWAR:
SHRI DINESHBHAI MAKWANA:
SHRI BHARTRUHARI MAHTAB:
SHRI MUKESH RAJPUT:
SHRI CHAVDA VINOD LAKHAMSHI:
DR. HEMANT VISHNU SAVARA:
SHRI JAGDAMBIKA PAL:
SHRI MAHENDRA SINGH SOLANKY:
SHRI RAVINDRA SHUKLA ALIAS RAVI KISHAN:

Will the Minister of POWER
be pleased to state:

(a) the estimated peak electricity demand targeted to be addressed/met by the year 2032 under the National Electricity Plan;

(b) the estimated augmentation in Central and State transmission systems to meet the above demand by the year 2032 under the said plan;

(c) the estimated increase in inter-regional transfer capacity by the year 2032;

(d) whether there are any provisions under the Plan to supply electricity to green hydrogen or green ammonia manufacturing potential hubs and if so, the details thereof;

(e) the details of demand and supply of power during the last five years, State-wise specially in the State of Maharashtra; and

(f) the manner in which the initiatives of the Government regarding the National Electric Plan 2032 is likely to help in boosting development in Madhya Pradesh especially in Dewas-Shajapur Lok Sabha Constituency?

A N S W E R

THE MINISTER OF STATE IN THE MINISTRY OF POWER

(SHRI SHRIPAD NAIK)

(a): As per National Electricity Plan (Transmission), for the period 2022-32, All India peak electricity demand is projected to be 388 GW by 2031-32. The Government of India is confident of meeting this projected power demand without any shortages.

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**(b) : The details of the transmission system (220 kV and above) planned till 2031-32 under Inter-State Transmission System (ISTS) and Intra-State Transmission System (InSTS) are given at Annexure-I.**

**(c) : The inter-regional transmission capacity is planned to be increased from around 120 GW as on June 2025 to 168 GW by the year 2031-32.**

**(d): As per initial estimates, the additional electricity demand on account of green hydrogen/green ammonia production is around 70 GW by the year 2031-32. Transmission system has been planned for delivery of power to green hydrogen/green ammonia manufacturing hubs in the coastal areas of Gujarat, Odisha, West Bengal, Andhra Pradesh, Tamil Nadu and Karnataka. The planned transmission system would be taken up for implementation in a phased manner commensurate with the progress of establishment of green hydrogen/green ammonia manufacturing hubs. The details of the transmission system planned for delivery of power to green hydrogen/green ammonia manufacturing hubs are given at Annexure-II.**

**(e) : The details of power supply position of the country in terms of Energy for the last five year and the current year (upto June 2025) including the state of Maharashtra are given at Annexure-III.**

**(f) : As per National Electricity Plan (Volume-II Transmission), in Madhya Pradesh, about, 2030 ckm of transmission lines and 27.5 GVA of transformation capacity (220 kV and above voltage levels) are planned to be added in ISTS during 2022-32. In addition, about 4,292 ckm of transmission lines and 16.54 GVA of transformation capacity in the substations (220 kV and above voltage levels) are planned to be added in Intra-State Transmission System (InSTS) during 2022-32.**

**In the vicinity of Dewas-Shajapur constituency, following new substations/ ICT augmentations at existing substation have been planned under Inter-State Transmission System (ISTS) and InSTS by 2032 which would help in meeting the electricity demand of the constituency.**

**(i) New 220/132 kV, 160 MVA Super Corridor (Indore) Substation(InSTS)**

**(ii) ICT augmentation at 220/132 kV, 160 MVA Mangliya Substation (InSTS)**

**(iii) ICT augmentation at 765/400 kV Indore Substation (ISTS)**

**(iv) ICT augmentation at 400/200 kV Pachora SEZ PP (ISTS)**

**(v) ICT augmentation at 400/220 kV Shujalpur (PG) Substation (ISTS)**

**(vi) ICT augmentation at 400/220 kV Rajgarh Substation (ISTS)**

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**ANNEXURE-I**

**ANNEXURE REFERRED IN REPLY TO PART (b) OF UNSTARRED QUESTION NO. 1867 ANSWERED IN THE LOK SABHA ON 31.07.2025**

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**The details of the transmission system (220 kV and above) planned till 2031-32 under Inter-State Transmission System (ISTS) and Intra-State Transmission System (InSTS):**

| | | As on 30.06.2025 | Planned addition during July 2025 to March 2032 | At the end of 2031-32 (31.03.2032) | Total |
|---|---|---|---|---|---|
| Transmission lines (ckm) | ISTS | 2,14,677 | 79,868 | 2,94,545 | 6,48,190 |
| | Intra-State | 2,80,728 | 72,917 | 3,53,645 | |
| Transformation Capacity (MVA) | ISTS | 5,68,205 | 7,13,150 | 12,81,355 | 24,11,885 |
| | Intra-State | 7,91,498 | 3,39,032 | 11,30,530 | |

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**ANNEXURE-II**

## ANNEXURE REFERRED IN REPLY TO PART (d) OF UNSTARRED QUESTION NO. 1867 ANSWERED IN THE LOK SABHA ON 31.07.2025

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**Details of the transmission system planned for delivery of power to green hydrogen/green ammonia manufacturing hubs:**

(i) Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power (under Phase-I Part A)

(ii) Transmission System for supply of power to Green Hydrogen/Green Ammonia manufacturing hub potential in Mundra area of Gujarat under Phase-I: Part B scheme

(iii) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub in Mundra, Gujarat, Phase-II

(iv) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub in Mundra, Gujarat, under Phase-III

(v) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub in Mundra, Gujarat, under Phase-IV

(vi) Transmission System for supply of power to Green Hydrogen/Green Ammonia manufacturing hub in Kandla area of Gujarat (Phase-I)

(vii) Transmission System for supply of power to Green Hydrogen/ Ammonia potential in Kandla area of Gujarat (Phase-II)

(viii) Transmission System for supply of power to Green Hydrogen/ Ammonia potential in Kandla area of Gujarat (Phase-III)

(ix) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub at Kakinada

(x) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub at Pudimadka (Vizag)

(xi) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub at Ramayapatnam

(xii) Transmission system for meeting electricity demand of Green Hydrogen/Green Ammonia manufacturing hub at Tuticorin

(xiii) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub at Mangalore

(xiv) Eastern Region Expansion Scheme-XXXIV (ERES- XXXIV): for supply of power to Green Hydrogen/Green Ammonia manufacturing hub at Paradeep

(xv) Eastern Region Expansion Scheme-XXXIX (ERES- XXXIX): for supply of power to Green Hydrogen/Green Ammonia manufacturing hub at Gopalpur

(xvi) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub at Goplapur

(xvii) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub at Paradeep and Kendrapada

(xviii) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub at Malkangiri

(xix) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub at Rayagada

(xx) Transmission System for supply of power to Green Hydrogen/ Green Ammonia manufacturing hub at Shyama Prasad Mukherjee Port

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**ANNEXURE-III**

# ANNEXURE REFERRED IN REPLY TO PART (e) OF UNSTARRED QUESTION NO. 1867 ANSWERED IN THE LOK SABHA ON 31.07.2025

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**Details of States/UTs/Regions-wise Power Supply Position of the Country including the Maharashtra in terms of Energy for the period from FY 2019-2020 to FY 2020-2021:**

| State/ System / Region | April, 2019 -March, 2020 | | | | April, 2020 - March, 2021 | | | |
|---|---|---|---|---|---|---|---|---|
| | Energy Requirement | Energy Supplied | Energy not Supplied | | Energy Requirement | Energy Supplied | Energy not Supplied | |
| | ( MU ) | ( MU ) | ( MU ) | ( % ) | ( MU ) | ( MU ) | ( MU ) | ( % ) |
| Chandigarh | 1,732 | 1,732 | 0 | 0 | 1,523 | 1,523 | 0 | 0 |
| Delhi | 33,086 | 33,077 | 9 | 0 | 29,560 | 29,555 | 4 | 0 |
| Haryana | 54,505 | 54,492 | 13 | 0 | 53,161 | 53,108 | 53 | 0.1 |
| Himachal Pradesh | 10,424 | 10,353 | 71 | 0.7 | 10,186 | 10,130 | 56 | 0.5 |
| Jammu & Kashmir | 20,025 | 16,259 | 3,767 | 18.8 | 19,773 | 17,222 | 2,551 | 12.9 |
| Punjab | 56,776 | 56,770 | 6 | 0 | 58,445 | 58,377 | 67 | 0.1 |
| Rajasthan | 81,281 | 81,222 | 58 | 0.1 | 85,311 | 85,205 | 106 | 0.1 |
| Uttar Pradesh | 1,22,549 | 1,21,004 | 1,545 | 1.3 | 1,24,367 | 1,23,383 | 984 | 0.8 |
| Uttarakhand | 14,472 | 14,376 | 96 | 0.7 | 13,827 | 13,818 | 8 | 0.1 |
| Northern Region | 3,94,851 | 3,89,285 | 5,566 | 1.4 | 3,96,151 | 3,92,323 | 3,829 | 1 |
| Chhattisgarh | 30,111 | 30,107 | 4 | 0 | 30,472 | 30,449 | 22 | 0.1 |
| Gujarat | 1,13,940 | 1,13,939 | 1 | 0 | 1,11,622 | 1,11,622 | 0 | 0 |
| Madhya Pradesh | 76,172 | 76,172 | 0 | 0 | 83,437 | 83,437 | 0 | 0 |
| Maharashtra | 1,55,167 | 1,55,166 | 0 | 0 | 1,50,679 | 1,50,663 | 16 | 0 |
| Daman & Diu | 2,574 | 2,574 | 0 | 0 | 2,223 | 2,223 | 0 | 0 |
| Dadra & Nagar Haveli | 6,528 | 6,528 | 0 | 0 | 5,497 | 5,497 | 0 | 0 |
| Goa | 4,350 | 4,350 | 0 | 0 | 4,083 | 4,083 | 0 | 0 |
| Western Region | 3,88,841 | 3,88,836 | 5 | 0 | 3,88,013 | 3,87,975 | 38 | 0 |
| Andhra Pradesh | 65,452 | 65,414 | 38 | 0.1 | 62,080 | 62,076 | 4 | 0 |
| Telangana | 68,306 | 68,303 | 3 | 0 | 66,998 | 66,994 | 4 | 0 |
| Karnataka | 72,799 | 72,796 | 3 | 0 | 68,851 | 68,831 | 19 | 0 |
| Kerala | 26,315 | 26,265 | 50 | 0.2 | 25,118 | 25,102 | 16 | 0.1 |
| Tamil Nadu | 1,08,816 | 1,08,812 | 4 | 0 | 1,01,194 | 1,01,189 | 5 | 0 |
| Puducherry | 2,847 | 2,846 | 1 | 0 | 2,644 | 2,644 | 0 | 0 |
| Lakshadweep (#) | 46 | 46 | 0 | 0 | 56 | 56 | 0 | 0 |
| Southern Region | 3,44,535 | 3,44,436 | 99 | 0 | 3,26,885 | 3,26,836 | 48 | 0 |
| Bihar | 31,627 | 31,533 | 94 | 0.3 | 34,171 | 34,018 | 153 | 0.4 |
| DVC | 22,429 | 22,427 | 2 | 0 | 21,368 | 21,368 | 0 | 0 |
| Jharkhand | 8,941 | 8,872 | 69 | 0.8 | 9,953 | 9,675 | 278 | 2.8 |
| Odisha | 29,692 | 29,692 | 0 | 0 | 29,848 | 29,848 | 0 | 0 |
| West Bengal | 52,948 | 52,824 | 124 | 0.2 | 51,644 | 51,543 | 100 | 0.2 |
| Sikkim | 554 | 554 | 0 | 0 | 546 | 546 | 0 | 0 |
| Andaman- Nicobar (#) | 346 | 323 | 23 | 6.7 | 346 | 323 | 23 | 6.7 |
| Eastern Region | 1,46,191 | 1,45,902 | 289 | 0.2 | 1,47,530 | 1,46,999 | 531 | 0.4 |
| Arunachal Pradesh | 753 | 749 | 4 | 0.5 | 719 | 714 | 5 | 0.7 |
| Assam | 9,804 | 9,288 | 516 | 5.3 | 10,192 | 9,815 | 377 | 3.7 |
| Manipur | 924 | 917 | 6 | 0.7 | 974 | 969 | 5 | 0.5 |
| Meghalaya | 2,112 | 2,064 | 48 | 2.3 | 2,031 | 2,005 | 26 | 1.3 |
| Mizoram | 647 | 643 | 4 | 0.7 | 728 | 723 | 4 | 0.6 |
| Nagaland | 814 | 809 | 5 | 0.7 | 826 | 822 | 4 | 0.5 |
| Tripura (*) | 1,538 | 1,515 | 23 | 1.5 | 1,484 | 1,481 | 3 | 0.2 |
| North-Eastern Region | 16,591 | 15,984 | 607 | 3.7 | 16,955 | 16,531 | 424 | 2.5 |
| All India | 12,91,010 | 12,84,444 | 6,566 | 0.5 | 12,75,534 | 12,70,663 | 4,871 | 0.4 |

**(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and supply.**

**(*) Excludes energy exported to Bangladesh.**

**Note: Power Supply Position Report has been compiled based on the data furnished by State Utilities/ Electricity Departments. The MU figures has been rounded off to nearest unit place.**

**Details of States/UTs/Regions-wise Power Supply Position of the country including the Maharashtra in terms of Energy for the period of FY 2021-22:**

| State/ System / Region | April, 2021 - March, 2022 | | | |
|---|---|---|---|---|
| | Energy Requirement | Energy Supplied | Energy not Supplied | |
| | ( MU ) | ( MU ) | ( MU ) | ( % ) |
| Chandigarh | 1,606 | 1,606 | 0 | 0 |
| Delhi | 31,128 | 31,122 | 6 | 0 |
| Haryana | 55,499 | 55,209 | 290 | 0.5 |
| Himachal Pradesh | 12,115 | 12,088 | 27 | 0.2 |
| Jammu & Kashmir | 19,957 | 18,434 | 1,524 | 7.6 |
| Punjab | 62,846 | 62,411 | 436 | 0.7 |
| Rajasthan | 89,814 | 89,310 | 504 | 0.6 |
| Uttar Pradesh | 1,29,448 | 1,28,310 | 1,138 | 0.9 |
| Uttarakhand | 15,521 | 15,426 | 94 | 0.6 |
| Northern Region | 4,17,934 | 4,13,915 | 4,019 | 1 |
| Chhattisgarh | 31,908 | 31,872 | 35 | 0.1 |
| Gujarat | 1,23,953 | 1,23,666 | 287 | 0.2 |
| Madhya Pradesh | 86,501 | 86,455 | 46 | 0.1 |
| Maharashtra | 1,72,823 | 1,72,809 | 14 | 0 |
| Daman & Diu | 2,594 | 2,594 | 0 | 0 |
| Dadra & Nagar Haveli | 6,839 | 6,839 | 0 | 0 |
| Goa | 4,448 | 4,448 | 0 | 0 |
| Western Region | 4,29,065 | 4,28,683 | 383 | 0.1 |
| Andhra Pradesh | 68,413 | 68,219 | 194 | 0.3 |
| Telangana | 70,539 | 70,523 | 16 | 0 |
| Karnataka | 72,437 | 72,417 | 20 | 0 |
| Kerala | 26,579 | 26,570 | 9 | 0 |
| Tamil Nadu | 1,09,816 | 1,09,798 | 18 | 0 |
| Puducherry | 2,894 | 2,893 | 1 | 0 |
| Lakshadweep (#) | 56 | 56 | 0 | 0 |
| Southern Region | 3,50,678 | 3,50,421 | 258 | 0.1 |
| Bihar | 36,216 | 35,761 | 455 | 1.3 |
| DVC | 23,741 | 23,736 | 4 | 0 |
| Jharkhand | 11,148 | 10,590 | 558 | 5 |
| Odisha | 38,339 | 38,332 | 7 | 0 |
| West Bengal | 54,001 | 53,945 | 57 | 0.1 |
| Sikkim | 610 | 609 | 0 | 0 |
| Andaman- Nicobar (#) | 335 | 327 | 8 | 2.3 |
| Eastern Region | 1,64,054 | 1,62,973 | 1,081 | 0.7 |
| Arunachal Pradesh | 875 | 874 | 1 | 0.1 |
| Assam | 10,844 | 10,825 | 19 | 0.2 |
| Manipur | 1,019 | 1,018 | 1 | 0.1 |
| Meghalaya | 2,256 | 2,243 | 13 | 0.6 |
| Mizoram | 656 | 644 | 12 | 1.8 |
| Nagaland | 852 | 851 | 1 | 0.1 |
| Tripura (*) | 1,578 | 1,578 | 0 | 0 |
| North-Eastern Region | 18,079 | 18,033 | 47 | 0.3 |
| All India | 13,79,812 | 13,74,024 | 5,787 | 0.4 |

**(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and supply.**

**(*) Excludes energy exported to Bangladesh.**

**Note: Power Supply Position Report has been compiled based on the data furnished by State Utilities/ Electricity Departments. The MU figures have been rounded off to nearest unit place.**

**Details of States/UTs/Regions-wise Power Supply Position of the country including Maharashtra in terms of Energy for the period from FY 2022-23 to FY 2023-24:**

| State/ System / Region | April, 2022 - March, 2023 | | | | April, 2023 - March, 2024 | | | |
|---|---|---|---|---|---|---|---|---|
| | Energy Requirement | Energy Supplied | Energy not Supplied | | Energy Requirement | Energy Supplied | Energy not Supplied | |
| | ( MU ) | ( MU ) | ( MU ) | ( % ) | ( MU ) | ( MU ) | ( MU ) | ( % ) |
| Chandigarh | 1,788 | 1,788 | 0 | 0 | 1,789 | 1,789 | 0 | 0 |
| Delhi | 35,143 | 35,133 | 10 | 0 | 35,501 | 35,496 | 5 | 0 |
| Haryana | 61,451 | 60,945 | 506 | 0.8 | 63,983 | 63,636 | 348 | 0.5 |
| Himachal Pradesh | 12,649 | 12,542 | 107 | 0.8 | 12,805 | 12,767 | 38 | 0.3 |
| Jammu & Kashmir | 19,639 | 19,322 | 317 | 1.6 | 20,040 | 19,763 | 277 | 1.4 |
| Punjab | 69,522 | 69,220 | 302 | 0.4 | 69,533 | 69,528 | 5 | 0 |
| Rajasthan | 1,01,801 | 1,00,057 | 1,745 | 1.7 | 1,07,422 | 1,06,806 | 616 | 0.6 |
| Uttar Pradesh | 1,44,251 | 1,43,050 | 1,201 | 0.8 | 1,48,791 | 1,48,287 | 504 | 0.3 |
| Uttarakhand | 15,647 | 15,386 | 261 | 1.7 | 15,644 | 15,532 | 112 | 0.7 |
| Northern Region | 4,63,088 | 4,58,640 | 4,449 | 1 | 4,76,852 | 4,74,946 | 1,906 | 0.4 |
| Chhattisgarh | 37,446 | 37,374 | 72 | 0.2 | 39,930 | 39,872 | 58 | 0.1 |
| Gujarat | 1,39,043 | 1,38,999 | 44 | 0 | 1,45,768 | 1,45,740 | 28 | 0 |
| Madhya Pradesh | 92,683 | 92,325 | 358 | 0.4 | 99,301 | 99,150 | 151 | 0.2 |
| Maharashtra | 1,87,309 | 1,87,197 | 111 | 0.1 | 2,07,108 | 2,06,931 | 176 | 0.1 |
| Dadra & Nagar Haveli and Daman & Diu | 10,018 | 10,018 | 0 | 0 | 10,164 | 10,164 | 0 | 0 |
| Goa | 4,669 | 4,669 | 0 | 0 | 5,111 | 5,111 | 0 | 0 |
| Western Region | 4,77,393 | 4,76,808 | 586 | 0.1 | 5,17,714 | 5,17,301 | 413 | 0.1 |
| Andhra Pradesh | 72,302 | 71,893 | 410 | 0.6 | 80,209 | 80,151 | 57 | 0.1 |
| Telangana | 77,832 | 77,799 | 34 | 0 | 84,623 | 84,613 | 9 | 0 |
| Karnataka | 75,688 | 75,663 | 26 | 0 | 94,088 | 93,934 | 154 | 0.2 |
| Kerala | 27,747 | 27,726 | 21 | 0.1 | 30,943 | 30,938 | 5 | 0 |
| Tamil Nadu | 1,14,798 | 1,14,722 | 77 | 0.1 | 1,26,163 | 1,26,151 | 12 | 0 |
| Puducherry | 3,051 | 3,050 | 1 | 0 | 3,456 | 3,455 | 1 | 0 |
| Lakshadweep (#) | 64 | 64 | 0 | 0 | 64 | 64 | 0 | 0 |
| Southern Region | 3,71,467 | 3,70,900 | 567 | 0.2 | 4,19,531 | 4,19,293 | 238 | 0.1 |
| Bihar | 39,545 | 38,762 | 783 | 2 | 41,514 | 40,918 | 596 | 1.4 |
| DVC | 26,339 | 26,330 | 9 | 0 | 26,560 | 26,552 | 8 | 0 |
| Jharkhand | 13,278 | 12,288 | 990 | 7.5 | 14,408 | 13,858 | 550 | 3.8 |
| Odisha | 42,631 | 42,584 | 47 | 0.1 | 41,358 | 41,333 | 25 | 0.1 |
| West Bengal | 60,348 | 60,274 | 74 | 0.1 | 67,576 | 67,490 | 86 | 0.1 |
| Sikkim | 587 | 587 | 0 | 0 | 544 | 543 | 0 | 0 |
| Andaman- Nicobar (#) | 348 | 348 | 0 | 0.12914 | 386 | 374 | 12 | 3.18562 |
| Eastern Region | 1,82,791 | 1,80,888 | 1,903 | 1 | 1,92,013 | 1,90,747 | 1,266 | 0.7 |
| Arunachal Pradesh | 915 | 892 | 24 | 2.6 | 1,014 | 1,014 | 0 | 0 |
| Assam | 11,465 | 11,465 | 0 | 0 | 12,445 | 12,341 | 104 | 0.8 |
| Manipur | 1,014 | 1,014 | 0 | 0 | 1,023 | 1,008 | 15 | 1.5 |
| Meghalaya | 2,237 | 2,237 | 0 | 0 | 2,236 | 2,066 | 170 | 7.6 |
| Mizoram | 645 | 645 | 0 | 0 | 684 | 684 | 0 | 0 |
| Nagaland | 926 | 873 | 54 | 5.8 | 921 | 921 | 0 | 0 |
| Tripura (*) | 1,547 | 1,547 | 0 | 0 | 1,691 | 1,691 | 0 | 0 |
| North-Eastern Region | 18,758 | 18,680 | 78 | 0.4 | 20,022 | 19,733 | 289 | 1.4 |
| All India | 15,13,497 | 15,05,914 | 7,583 | 0.5 | 16,26,132 | 16,22,020 | 4,112 | 0.3 |

**(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and supply.**

**(*) Excludes energy exported to Bangladesh.**

**Note: Power Supply Position Report has been compiled based on the data furnished by State Utilities/ Electricity Departments. The MU figures has been rounded off to nearest unit place.**

**Details of States/UTs/Regions-wise All India Power Supply Position of the country including Maharashtra in terms of Energy for the period from FY 2024-25 to FY 2025-26 (upto June, 2025)**

| State/ System / Region | April, 2024 - March, 2025 | | | | April, 2025 - June, 2025 | | | |
|---|---|---|---|---|---|---|---|---|
| | Energy Requirement | Energy Supplied | Energy not Supplied | | Energy Requirement | Energy Supplied | Energy not Supplied | |
| | ( MU ) | ( MU ) | ( MU ) | ( % ) | ( MU ) | ( MU ) | ( MU ) | ( % ) |
| Chandigarh | 1,952 | 1,952 | 0 | 0 | 555 | 555 | 0 | 0 |
| Delhi | 38,255 | 38,243 | 12 | 0 | 11,303 | 11,299 | 4 | 0 |
| Haryana | 70,149 | 70,120 | 30 | 0 | 18,816 | 18,757 | 59 | 0.3 |
| Himachal Pradesh | 13,566 | 13,526 | 40 | 0.3 | 3,387 | 3,375 | 11 | 0.3 |
| Jammu & Kashmir | 20,374 | 20,283 | 90 | 0.4 | 4,853 | 4,847 | 6 | 0.1 |
| Punjab | 77,423 | 77,423 | 0 | 0 | 20,885 | 20,860 | 25 | 0.1 |
| Rajasthan | 1,13,833 | 1,13,529 | 304 | 0.3 | 28,036 | 28,036 | 0 | 0 |
| Uttar Pradesh | 1,65,090 | 1,64,786 | 304 | 0.2 | 46,028 | 46,022 | 6 | 0 |
| Uttarakhand | 16,770 | 16,727 | 43 | 0.3 | 4,426 | 4,417 | 10 | 0.2 |
| Northern Region | 5,18,869 | 5,17,917 | 952 | 0.2 | 1,38,697 | 1,38,576 | 121 | 0.1 |
| Chhattisgarh | 43,208 | 43,180 | 28 | 0.1 | 11,474 | 11,472 | 2 | 0 |
| Gujarat | 1,51,878 | 1,51,875 | 3 | 0 | 41,752 | 41,752 | 0 | 0 |
| Madhya Pradesh | 1,04,445 | 1,04,312 | 133 | 0.1 | 25,168 | 25,166 | 2 | 0 |
| Maharashtra | 2,01,816 | 2,01,757 | 59 | 0 | 52,395 | 52,393 | 1 | 0 |
| Dadra & Nagar Haveli and Daman & Diu | 10,852 | 10,852 | 0 | 0 | 2,845 | 2,845 | 0 | 0 |
| Goa | 5,411 | 5,411 | 0 | 0 | 1,486 | 1,486 | 0 | 0 |
| Western Region | 5,28,924 | 5,28,701 | 223 | 0 | 1,38,472 | 1,38,466 | 6 | 0 |
| Andhra Pradesh | 79,028 | 79,025 | 3 | 0 | 20,471 | 20,471 | 0 | 0 |
| Telangana | 88,262 | 88,258 | 4 | 0 | 19,690 | 19,690 | 0 | 0 |
| Karnataka | 92,450 | 92,446 | 4 | 0 | 22,945 | 22,945 | 0 | 0 |
| Kerala | 31,624 | 31,616 | 8 | 0 | 8,015 | 8,015 | 0 | 0 |
| Tamil Nadu | 1,30,413 | 1,30,408 | 5 | 0 | 34,817 | 34,817 | 0 | 0 |
| Puducherry | 3,549 | 3,549 | 0 | 0 | 948 | 946 | 2 | 0.2 |
| Lakshadweep (#) | 68 | 68 | 0 | 0 | 20 | 20 | 0 | 0 |
| Southern Region | 4,25,373 | 4,25,349 | 24 | 0 | 1,06,899 | 1,06,897 | 2 | 0 |
| Bihar | 44,393 | 44,217 | 176 | 0.4 | 12,716 | 12,713 | 4 | 0 |
| DVC | 25,891 | 25,888 | 3 | 0 | 6,368 | 6,367 | 1 | 0 |
| Jharkhand | 15,203 | 15,126 | 77 | 0.5 | 3,931 | 3,930 | 1 | 0 |
| Odisha | 42,882 | 42,858 | 24 | 0.1 | 11,830 | 11,828 | 2 | 0 |
| West Bengal | 71,180 | 71,085 | 95 | 0.1 | 20,645 | 20,626 | 18 | 0.1 |
| Sikkim | 574 | 574 | 0 | 0 | 128 | 128 | 0 | 0 |
| Andaman- Nicobar (#) | 425 | 413 | 12 | 2.9 | 107 | 104 | 3 | 2.8 |
| Eastern Region | 2,00,180 | 1,99,806 | 374 | 0.2 | 55,637 | 55,611 | 26 | 0 |
| Arunachal Pradesh | 1,050 | 1,050 | 0 | 0 | 283 | 283 | 0 | 0 |
| Assam | 12,843 | 12,837 | 6 | 0 | 3,506 | 3,506 | 0 | 0 |
| Manipur | 1,079 | 1,068 | 10 | 0.9 | 274 | 272 | 2 | 0.9 |
| Meghalaya | 2,046 | 2,046 | 0 | 0 | 494 | 494 | 0 | 0 |
| Mizoram | 709 | 709 | 0 | 0 | 177 | 177 | 0 | 0 |
| Nagaland | 938 | 938 | 0 | 0 | 243 | 243 | 0 | 0 |
| Tripura (*) | 1,939 | 1,939 | 0 | 0 | 512 | 512 | 0 | 0 |
| North-Eastern Region | 20,613 | 20,596 | 16 | 0.1 | 5,492 | 5,490 | 2 | 0 |
| All India | 16,93,959 | 16,92,369 | 1,590 | 0.1 | 4,45,197 | 4,45,040 | 157 | 0 |

**(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and supply.**

**(*) Excludes energy exported to Bangladesh.**

**Note: Power Supply Position Report has been compiled based on the data furnished by State Utilities/ Electricity Departments. The MU figures has been rounded off to nearest unit place.**

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