

**GOVERNMENT OF INDIA
MINISTRY OF POWER
LOK SABHA
UNSTARRED QUESTION NO.700
ANSWERED ON 21.07.2022**

IMPACT OF COAL SHORTAGE ON POWER PLANTS

700. SHRI DAYANIDHI MARAN:

**Will the Minister of POWER
be pleased to state:**

- (a) whether the Government has prepared any report or analysis on the impact of coal shortage on the power crisis being faced by many States across the country;**
- (b) if so, the details thereof along with the steps being taken to increase the availability of domestic coal;**
- (c) whether media reports that coal inventories at power plants declined significantly since April were true and if so, the current details of the actual and normative stocks of the different power plants in the country;**
- (d) whether media reports that authorities considered cutting domestic coal supply to power plants that were reluctant to import coal at elevated prices were true and if so, the details thereof; and**
- (e) the details of the States which were most affected by the coal shortage and power crisis along with the steps being taken by the Government to provide relief to them?**

A N S W E R

THE MINISTER OF POWER AND NEW & RENEWABLE ENERGY

(SHRI R.K. SINGH)

(a) to (e) : The coal stock available in the power plants is monitored by Central Electricity Authority (CEA) on daily basis. As on 31.03.2022, the domestic coal stock was 24.18 Million Tonnes (MT) which depleted to 19.80 MT as on 30.04.2022 but increased during the months of May and June, 2022 and has now reached 23.126 MT as on 14.07.2022, which is about 40% of the normative stock requirement of 56.6 MT during the month of July, 2022. As on 14.07.2022, the coal stock is sufficient for an average of 10 days at a requirement of 85% PLF. Plant-wise coal stock position along with their normative requirement is at Annexure-I.

Ministry of Power vide letter dated 18.05.2022 to Gencos stated that domestic coal would be allocated proportionately to all Gencos based on likely availability of domestic coal from Coal India Limited (CIL) /Singhareni Collieries Company Limited (SCCL) from 01.06.2022 and the shortfall is to be met from blending of the imported coal.

.....2.

Government has constituted a sub-group comprising of officers from Ministry of Power, Coal & Railways to take decision on supply of coal from CIL. Sub-Group takes into account factors like progress of lifting of coal by GENCOs from CIL subsidiaries, captive mines, blending percentage for allocating coal supplies.

The comparative details of State/UT-wise actual power supply position in the country during the months of April, 2022 to June, 2022 vis-a-vis the corresponding months of 2021, are given at Annexure-II. During the period April, 2022 to June, 2022, All India average gap between the Energy Requirement and Energy Supplied was only 1%. Gap between energy demand and supply is generally on account of factors other than inadequacy of power availability in the country e.g. constraints in distribution network, financial constraints, commercial reasons, forced outage of generating units etc.

Government has taken the following steps to increase the availability of domestic coal:-

- (i) An Inter-Ministerial Sub Group comprising of representatives from Ministry of Power, Ministry of Coal, Ministry of Railways, Central Electricity Authority (CEA), Coal India Limited (CIL) and Singareni Collieries Company Limited (SCCL) meet regularly to take various operational decisions to enhance supply of coal to thermal power plants as well as for meeting any contingent situations relating to Power Sector including to alleviate critical coal stock position in power plants.**
- (ii) As per the decision taken in the meeting held under the Chairmanship of Cabinet Secretary on Augmentation of coal supply and power generation capacity, a Secretary level Inter Ministerial committee has been set up to ensure that the medium and long term requirements of coal are met. The IMC comprises of Chairman Railway Board, Secretary, Ministry of Coal, Secretary, Ministry of Environment, Forest and Climate Change as members and Secretary, Ministry of Power as convener.**
- (iii) CIL has allocated about 16 MT coal on Road cum Rail (RCR) mode to TPPs.**
- (iv) Railways has issued order to give preference to Power Sector for loading of coal from Good Shed Siding (GSS) and Private Washery.**

ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (e) OF UNSTARRED QUESTION NO. 700 ANSWERED IN THE LOK SABHA ON 21.07.2022

DAILY COAL STOCK REPORT

As on 14.07.2022

Region/State	Mode of Transport	Name of Thermal Power Station	Sector	Utility	Capacity (MW)	Normative Stock Reqd. (Days)	Requirement for the day @85% PLF (In '000 Tonnes')	Normative Stock Required (In '000 Tonnes')	Actual Stock			% of Actual Stock vis-à-vis Normative Stock
									Indigenous	Import	Total	
									In '000 Tonnes'			
1	2	3	4	6	7	10	11	12	13	14	15	16
A. PLANTS HAVING COAL LINKAGES, NO LINKAGE AND COAL BLOCK												
State												
Haryana												
1	RAIL	PANIPAT TPS	S	HPGCL	710	22.0	10.2	224.6	44.8	0.0	44.8	20%
2	RAIL	RAJIV GANDHI TPS	S	HPGCL	1200	22.0	17.1	376.1	104.7	0.0	104.7	28%
3	RAIL	YAMUNA NAGAR TPS	S	HPGCL	600	22.0	8.7	190.4	44.6	4.0	48.6	26%
		HPGCL- Total			2510	22.0	36.0	791.2	194.1	4.0	198.1	25%
Punjab												
4	RAIL-1500	GH TPS (LEH.MOH.)	S	PSPCL	920	22.0	12.6	276.4	284.3	13.3	297.6	108%
5	RAIL	ROPAR TPS	S	PSPCL	840	22.0	11.8	258.8	399.6	18.0	417.6	161%
		PSPCL- Total			1760	22.0	24.3	535.2	684.0	31.2	715.2	134%
Rajasthan												
6	RAIL	CHHABRA-I PH-1 TPP	S	RRVUNL	500	22.0	6.6	145.9	21.2	0.0	21.2	15%
7	RAIL	KOTA TPS	S	RRVUNL	1240	22.0	18.0	395.5	236.5	0.0	236.5	60%
8	RAIL-1500	SURATGARH TPS	S	RRVUNL	1500	22.0	18.6	409.8	337.4	0.0	337.4	82%
9	RAIL	KALISINDH TPS	S	RRVUNL	1200	22.0	15.0	329.3	150.8	0.0	150.8	46%
10	RAIL-1500	SURATGARH STPS	S	RRVUNL	1320	22.0	18.0	396.9	81.9	17.3	99.2	25%
11	RAIL	CHHABRA-I PH-2 TPP	S	RRVUNL	500	22.0	6.3	139.1	129.3	0.0	129.3	93%
12	RAIL	CHHABRA-II TPP	S	RRVUNL	1320	22.0	16.7	367.3	98.8	26.6	125.4	34%
		RRVUNL-Total			7580	22.0	99.3	2183.8	1055.9	43.9	1099.9	50%
Uttar Pradesh												
13	PITHEAD	ANPARA TPS	S	UPRVUNL	2630	14.0	35.1	491.5	259.1	0.0	259.1	53%
14	RAIL	HARDUAGANJ TPS	S	UPRVUNL	1265	22.0	18.6	409.8	25.6	0.0	25.6	6%
15	RAIL	OBRA TPS	S	UPRVUNL	1094	22.0	16.6	365.5	64.7	0.0	64.7	18%
16	RAIL	PARICHHA TPS	S	UPRVUNL	1140	22.0	16.4	360.4	14.2	0.0	14.2	4%
		UPRVUNL- Total			6129	18.6	86.7	1627.3	363.5	0.0	363.5	22%
Chhattisgarh												
17	RAIL	DSPM TPS	S	CSPGCL	500	22.0	7.3	161.1	51.2	0.0	51.2	32%
18	PITHEAD	KORBA-WEST TPS	S	CSPGCL	1340	14.0	20.9	293.1	170.3	0.0	170.3	58%
19	RAIL	MARWA TPS	S	CSPGCL	1000	22.0	15.1	332.3	134.4	0.0	134.4	40%
		CSPGCL- Total			2840	18.2	43.4	786.4	355.8	0.0	355.8	45%
Gujarat												
20	RAIL-1500	GANDHI NAGAR TPS	S	GSECL	630	22.0	8.6	188.9	63.0	6.1	69.1	37%
21	RAIL	UKAI TPS	S	GSECL	1110	22.0	15.5	340.2	97.8	10.8	108.6	32%
22	RAIL-1500	WANAKBORI TPS	S	GSECL	2270	22.0	31.6	695.2	286.4	22.9	309.3	44%
		GSECL- Total			4010	22.0	55.6	1224.2	447.2	39.7	486.9	40%
Madhya Pradesh												
23	PITHEAD	AMARKANTAK EXT TPS	S	MPPGCL	210	14.0	2.8	39.1	14.7	0.0	14.7	38%
24	RAIL	SANJAY GANDHI TPS	S	MPPGCL	1340	22.0	21.1	463.3	117.2	0.0	117.2	25%
25	RAIL	SATPURA TPS	S	MPPGCL	1330	22.0	17.7	390.1	196.4	0.0	196.4	50%
26	RAIL	SHREE SINGAJI TPP	S	MPPGCL	2520	22.0	37.6	826.6	136.6	0.0	136.6	17%
		MPPGCL -Total			5400	21.7	79.2	1719.0	464.8	0.0	464.8	27%
Maharashtra												
27	RAIL	BHUSAWAL TPS	S	MAHAGENCO	1210	22.0	19.0	418.4	33.2	27.0	60.2	11%
28	RAIL	CHANDRAPUR (MAHARASHTRA) STPS	S	MAHAGENCO	2920	22.0	46.9	1031.8	349.0	0.0	349.0	34%
29	RAIL	KHAPARKHEDA TPS	S	MAHAGENCO	1340	22.0	23.8	522.6	150.6	25.1	175.7	34%

30	RAIL	KORADI TPS	S	MAHAGENCO	2190	22.0	32.4	712.8	111.8	29.2	141.0	20%
31	RAIL	NASIK TPS	S	MAHAGENCO	630	22.0	10.7	235.6	128.6	9.6	138.2	59%
32	RAIL	PARAS TPS	S	MAHAGENCO	500	22.0	7.7	170.2	80.0	0.0	80.0	47%
33	RAIL	PARLI TPS	S	MAHAGENCO	750	22.0	10.2	224.4	72.9	0.0	72.9	32%
MAHAGENCO- Total					9540	22.0	150.7	3315.7	926.1	90.8	1016.9	31%
Andhra Pradesh												
34	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	S	APGENCO	1600	22.0	20.9	459.8	321.9	0.0	321.9	70%
35	RAIL	Dr. N.TATA RAO TPS	S	APGENCO	1760	22.0	28.6	628.4	76.6	0.0	76.6	12%
36	RAIL	RAYALASEEMA TPS	S	APGENCO	1650	22.0	25.3	555.5	39.0	0.0	39.0	7%
APGENCO & APPDCL - Total					5010	22.0	74.7	1643.7	437.6	0.0	437.6	27%
Karnataka												
37	RAIL	BELLARY TPS	S	KPCL	1700	22.0	22.9	503.7	153.5	0.0	153.5	30%
38	RAIL	RAICHUR TPS	S	KPCL	1720	22.0	24.8	545.8	250.7	0.0	250.7	46%
39	RAIL	YERMARUS TPP	S	KPCL	1600	22.0	19.9	438.8	42.1	0.0	42.1	10%
KPCL- Total					5020	22.0	67.7	1488.4	446.2	0.0	446.2	30%
Tamil Nadu												
40	RAIL-SEA-1500	METTUR TPS	S	TANGEDCO	840	22.0	13.9	305.0	197.7	0.0	197.7	65%
41	RAIL-SEA-1500	METTUR TPS - II	S	TANGEDCO	600	22.0	9.6	210.8	47.6	28.5	76.1	32%
42	RAIL-SEA	NORTH CHENNAI TPS	S	TANGEDCO	1830	22.0	35.7	785.6	167.9	157.9	325.7	31%
43	RAIL-SEA-1500	TUTICORIN TPS	S	TANGEDCO	1050	22.0	19.9	436.7	189.4	0.0	189.4	43%
TANGEDCO- Total					4320	22.0	79.0	1738.1	602.5	186.4	788.9	45%
Telangana												
44	RAIL	BHADRADRI TPP	S	TSGENCO	1080	22.0	13.2	290.8	140.5	0.0	140.5	48%
45	ROAD	KAKATIYA TPS	S	TSGENCO	1100	22.0	13.0	285.0	313.2	0.0	313.2	110%
46	RAIL	KOTHAGUDEM TPS (NEW)	S	TSGENCO	1000	22.0	13.5	296.4	300.7	0.0	300.7	101%
47	RAIL	KOTHAGUDEM TPS (STAGE-7)	S	TSGENCO	800	22.0	8.1	178.0	148.8	0.0	148.8	84%
48	ROAD	RAMAGUNDEM-B TPS	S	TSGENCO	62.5	22.0	1.0	21.2	14.4	0.0	14.4	68%
49	RAIL	SINGARENI TPP	S	TSGENCO	1200	22.0	14.2	311.6	56.7	0.0	56.7	18%
TSGENCO- Total					5242.5	22.0	62.9	1383.0	974.2	0.0	974.2	70%
Jharkhand												
50	RAIL	TENUGHAT TPS	S	TVNL	420	22.0	6.2	135.9	27.5	0.0	27.5	20%
TVNL - Total					420	22.0	6.2	135.9	27.5	0.0	27.5	20%
Odisha												
51	PITHEAD	IB VALLEY TPS	S	OPGCL	1740	14.0	27.9	390.5	255.2	0.0	255.2	65%
OPGCL- Total					1740	14.0	27.9	390.5	255.2	0.0	255.2	65%
West Bengal												
52	RAIL	BAKRESWAR TPS	S	WBPDCL	1050	22.0	13.3	291.9	50.6	0.0	50.6	17%
53	RAIL	BANDEL TPS	S	WBPDCL	270	22.0	4.4	96.7	5.1	0.0	5.1	5%
54	RAIL	D.P.L. TPS	S	WBPDCL	550	22.0	7.8	170.6	21.2	0.0	21.2	12%
55	RAIL	KOLAGHAT TPS	S	WBPDCL	840	22.0	13.6	299.2	16.3	0.0	16.3	5%
56	RAIL	SAGARDIGHI TPS	S	WBPDCL	1600	22.0	20.0	440.9	55.6	0.0	55.6	13%
57	RAIL	SANTALDIH TPS	S	WBPDCL	500	22.0	7.3	159.7	22.2	0.0	22.2	14%
WBPDCL- Total					4810	22.0	66.3	1459.0	171.1	0.0	171.1	12%

NTPC												
58	RAIL	DADRI (NCTPP)	C	NTPC	1820	22.0	25.0	548.9	137.5	108.8	246.3	36%
59	PITHEAD	RIHAND STPS	C	NTPC	3000	14.0	37.0	517.6	929.2	0.0	929.2	180%
60	PITHEAD	SINGRAULI STPS	C	NTPC	2000	14.0	26.7	374.0	491.4	0.0	491.4	131%
61	RAIL	TANDA TPS	C	NTPC	1760	22.0	24.7	543.2	257.4	2.7	260.1	48%
62	RAIL	UNCHAHAHAR TPS	C	NTPC	1550	22.0	21.3	467.7	78.5	70.1	148.6	24%
63	PITHEAD	KORBA STPS	C	NTPC	2600	14.0	35.3	493.8	489.2	0.0	489.2	99%
64	RAIL	LARA TPP	C	NTPC	1600	22.0	22.8	502.0	274.6	3.7	278.3	55%
65	PITHEAD	SIPAT STPS	C	NTPC	2980	14.0	40.8	570.8	391.6	20.1	411.8	72%
66	RAIL	GADARWARA TPP	C	NTPC	1600	22.0	21.0	462.6	216.1	74.0	290.1	63%
67	RAIL	KHARGONE STPP	C	NTPC	1320	22.0	16.3	359.1	132.3	74.3	206.6	53%
68	PITHEAD	VINDHYACHAL STPS	C	NTPC	4760	14.0	65.4	915.9	1275.7	0.0	1275.7	139%
69	RAIL	MAUDA TPS	C	NTPC	2320	22.0	33.6	739.4	255.6	20.6	276.2	37%
70	RAIL-1500	SOLAPUR STPS	C	NTPC	1320	22.0	16.8	369.8	189.9	92.5	282.4	73%
71	RAIL	SIMHADRI	C	NTPC	2000	22.0	31.5	693.5	445.6	220.0	665.7	92%
72	RAIL	KUDGI STPP	C	NTPC	2400	22.0	29.1	639.5	146.7	72.9	219.5	33%
73	PITHEAD	RAMAGUNDEM STPS	C	NTPC	2600	14.0	32.9	459.9	107.4	70.1	177.5	33%
74	RAIL	BARAUNI TPS	C	NTPC	710	22.0	9.2	201.6	60.4	0.0	60.4	30%
75	RAIL	BARH STPS	C	NTPC	1980	22.0	26.5	582.9	184.6	37.5	222.2	38%
76	PITHEAD	KAHALGAON TPS	C	NTPC	2340	14.0	35.7	499.3	304.4	7.8	312.2	63%
77	PITHEAD	DARLIPALI STPS	C	NTPC	1600	14.0	22.8	319.9	624.0	0.0	624.0	195%
78	PITHEAD	TALCHER STPS	C	NTPC	3000	14.0	47.2	660.6	653.0	33.7	686.7	104%
79	PITHEAD	FARAKKA STPS	C	NTPC	2100	14.0	28.0	391.8	365.9	17.1	383.0	98%
80	RAIL	BONGAIGAON TPP	C	NTPC	750	22.0	9.1	199.6	75.2	14.5	89.7	45%
		Total-NTPC			48110	17.5	658.5	11513.4	8086.4	940.3	9026.6	78%
NTPC JV												
81	RAIL	INDIRA GANDHI STPP	JV	NTPC-JV	1500	22.0	20.3	445.8	269.8	93.8	363.6	82%
82	RAIL	MEJA STPP	JV	NTPC-JV	1320	22.0	18.0	395.2	90.7	70.2	160.9	33%
83	RAIL	BHILAI TPS	JV	NTPC-JV	500	22.0	7.7	169.7	190.5	40.1	230.6	136%
84	RAIL-SEA	VALLUR TPP	JV	NTPC-JV	1500	22.0	23.1	508.0	324.0	0.0	324.0	64%
85	RAIL	MUZAFFARPUR TPS	JV	NTPC-JV	390	22.0	5.8	126.9	82.3	0.0	82.3	65%
86	RAIL	NABINAGAR STPP	JV	NTPC-JV	1980	22.0	24.6	540.5	238.5	10.0	248.5	46%
87	RAIL	NABINAGAR TPP	JV	NTPC-JV	1000	22.0	14.2	311.4	60.6	6.6	67.2	22%
		Total-NTPC JV			8190	22.0	113.5	2497.4	1256.5	220.7	1477.2	59%
		Total -NTPC & NTPC-JV			56300	18.2	772.0	14010.8	9342.8	1161.0	10503.8	75%
DVC												
88	RAIL	BOKARO TPS `A` EXP	C	DVC	500	22.0	5.9	129.5	35.7	4.1	39.8	31%
89	RAIL	CHANDRAPURA(DVC) TPS	C	DVC	500	22.0	6.3	138.3	84.9	66.4	151.3	88%
90	RAIL	KODARMA TPP	C	DVC	1000	22.0	12.7	278.4	43.7	47.1	90.8	22%
91	RAIL	DURGAPUR STEEL TPS	C	DVC	1000	22.0	13.7	301.4	96.9	51.8	148.7	46%
92	RAIL	DURGAPUR TPS	C	DVC	210	22.0	5.0	110.0	149.8	0.0	149.8	136%
93	RAIL	MEJIA TPS	C	DVC	2340	22.0	32.2	709.0	260.3	40.8	301.0	42%
94	RAIL	RAGHUNATHPUR TPP	C	DVC	1200	22.0	16.0	352.5	188.0	23.6	211.6	60%
		Total-DVC			6750	22.0	91.8	2019.0	859.1	233.8	1092.9	54%

95	RAIL-SEA-1500	NTPL TUTICORIN TPP	JV	IPP	1000	22.0	13.7	300.7	167.7	41.1	208.9	69%
		Total-NLC-TN-JV			1000	22.0	13.7	300.7	167.7	41.1	208.9	69%
IPP												
96	RAIL	MAHATMA GANDHI TPS	P	IPP	1320	22.0	16.4	360.0	79.3	16.1	95.4	26%
97	RAIL-1500	GOINDWAL SAHIB TPP	P	IPP	540	22.0	7.8	171.7	11.2	0.0	11.2	7%
98	RAIL	RAJPURA TPP	P	IPP	1400	22.0	16.1	353.8	391.7	13.4	405.1	114%
99	RAIL-1500	TALWANDI SABO TPP	P	IPP	1980	22.0	27.3	601.3	191.8	2.1	193.9	32%
100	RAIL	KAWAI TPS	P	IPP	1320	22.0	15.7	344.7	31.1	78.0	109.0	13%
101	PITHEAD	ANPARA C TPS	P	IPP	1200	14.0	15.6	218.4	22.5	0.0	22.5	10%
102	RAIL	BARKHERA TPS	P	IPP	90	22.0	1.5	32.5	6.2	0.0	6.2	19%
103	RAIL	KHAMBARKHERA TPS	P	IPP	90	22.0	1.5	32.3	4.5	0.0	4.5	14%
104	RAIL	KUNDARKI TPS	P	IPP	90	22.0	1.4	30.9	3.5	0.0	3.5	11%
105	RAIL	LALITPUR TPS	P	IPP	1980	22.0	24.8	546.1	65.8	0.0	65.8	12%
106	RAIL	MAQSOODPUR TPS	P	IPP	90	22.0	1.5	32.1	4.2	0.0	4.2	13%
107	RAIL	PRAYAGRAJ TPP	P	IPP	1980	22.0	24.2	533.3	270.5	0.0	270.5	51%
108	RAIL	ROSA TPP Ph-I	P	IPP	1200	22.0	15.5	340.6	13.3	0.0	13.3	4%
109	RAIL	UTRAULA TPS	P	IPP	90	22.0	1.4	31.8	4.9	0.0	4.9	15%
110	RAIL	AKALTARA TPS	P	IPP	1800	22.0	23.8	522.9	69.3	0.0	69.3	13%
111	RAIL	BALCO TPS	P	IPP	600	22.0	9.0	198.3	50.7	1.0	51.7	26%
112	ROAD	BANDAKHAR TPP	P	IPP	300	22.0	4.3	94.6	8.5	0.0	8.5	9%
113	RAIL	BARADARHA TPS	P	IPP	1200	22.0	18.4	403.8	98.5	11.2	109.7	27%
114	RAIL	BINJKOTE TPP	P	IPP	600	22.0	9.1	201.1	62.9	0.0	62.9	31%
115	ROAD	NAWAPARA TPP	P	IPP	600	22.0	9.7	213.5	92.5	0.0	92.5	43%
116	RAIL	PATHADI TPP	P	IPP	600	22.0	8.4	184.6	27.0	0.0	27.0	15%
117	ROAD	TAMNAR TPP	P	IPP	2400	22.0	40.1	883.2	187.8	0.0	187.8	21%
118	RAIL	UCHPINDA TPP	P	IPP	1440	22.0	22.5	495.2	54.2	0.0	54.2	11%
119	RAIL	SABARMATI (D-F STATIONS)	P	IPP	362	22.0	4.2	91.8	14.4	71.5	86.0	22%
120	RAIL	ANUPPUR TPP	P	IPP	1200	22.0	17.2	378.9	118.4	27.2	145.6	38%
121	RAIL	BINA TPS	P	IPP	500	22.0	7.4	162.0	25.5	0.0	25.5	16%
122	RAIL	SEIONI TPP	P	IPP	600	22.0	7.6	167.0	46.0	0.0	46.0	28%
123	RAIL	AMRAVATI TPS	P	IPP	1350	22.0	17.9	394.3	46.0	0.0	46.0	12%
124	RAIL	BUTIBORI TPP	P	IPP	600	22.0	8.2	180.4	59.7	0.0	59.7	33%
125	RAIL	DAHANU TPS	P	IPP	500	22.0	6.1	134.8	6.4	4.6	11.0	7%
126	RAIL	DHARIWAL TPP	P	IPP	600	22.0	8.3	183.6	7.3	17.4	24.7	6%
127	RAIL	DISHERGARH TPP	P	IPP	12	22.0	0.2	3.6	0.8	0.0	0.8	22%
128	RAIL	GMR WARORA TPS	P	IPP	600	22.0	8.2	179.5	17.1	0.0	17.1	10%
129	RAIL	TIRORA TPS	P	IPP	3300	22.0	44.1	970.3	107.3	68.6	175.9	16%
130	ROAD	WARDHA WARORA TPP	P	IPP	540	22.0	7.1	156.6	97.0	0.0	97.0	62%
131	RAIL-SEA	PAINAMPURAM TPP	P	IPP	1320	22.0	16.3	358.8	64.8	343.3	408.1	26%
132	RAIL-SEA	SGPL TPP	P	IPP	1320	22.0	14.8	325.0	38.5	434.0	472.5	17%
133	RAIL	VIZAG TPP	P	IPP	1040	22.0	15.8	347.9	43.1	0.0	43.1	12%
134	RAIL	JOJOBBERA TPS	P	IPP	240	22.0	3.3	72.3	58.5	0.0	58.5	81%
135	RAIL	MAHADEV PRASAD STPP	P	IPP	540	22.0	7.5	164.8	50.0	0.0	50.0	30%
136	RAIL	MAITHON RB TPP	P	IPP	1050	22.0	13.1	288.0	298.9	0.0	298.9	104%
137	ROAD	DERANG TPP	P	IPP	1200	22.0	16.8	368.8	1210.9	0.0	1210.9	328%
138	RAIL	KAMALANGA TPS	P	IPP	1050	22.0	15.5	341.5	106.3	0.0	106.3	31%
139	RAIL	VEDANTA TPP	P	IPP	600	22.0	8.7	191.1	39.9	0.0	39.9	21%
140	RAIL	BUDGE BUDGE TPS	P	IPP	750	22.0	8.9	195.9	125.8	0.0	125.8	64%
141	RAIL	HALDIA TPP	P	IPP	600	22.0	8.4	185.0	48.4	0.0	48.4	26%

142	RAIL	HIRANMAYE TPP	P	IPP	300	22.0	4.7	104.3	6.2	0.0	6.2	6%
143	RAIL	SOUTHERN REPL. TPS	P	IPP	135	22.0	2.2	48.5	16.4	0.0	16.4	34%
144	RAIL	AVANTHA BHANDAR	P	IPP	600	22.0	9.1	200.8	89.8	0.0	89.8	45%
145	ROAD	OP JINDAL TPS	P	IPP	1000	22.0	16.2	356.0	105.1	0.0	105.1	30%
146	RAIL	RAIKHEDA TPP	P	IPP	1370	22.0	19.6	430.6	42.1	12.9	55.0	13%
147	ROAD	MAHAN TPP	P	IPP	1200	22.0	17.0	373.6	19.2	10.5	29.8	7%
148	RAIL	NIGRI TPP	P	IPP	1320	22.0	16.0	351.2	222.3	0.0	222.3	63%
149	PITHEAD	SASAN UMTTP	P	IPP	3960	14.0	45.3	633.6	466.8	0.0	466.8	74%
		Total -IPP			52669	21.2	711.6	15167.3	5350.3	1111.9	6462.2	43%
		Total-A			183051	20.3	2549	51919	23126	2944	26070	50%

B. PLANTS DESIGNED ON IMPORTED COAL

150	SEA	SIKKA REP. TPS	S	GSECL	500	22.0	4.9	108.8	0.0	81.5	81.5	75%
151	SEA	MUNDRA TPS-I & II	P	IPP	2640	22.0	29.1	640.8	0.0	153.8	153.8	24%
152	SEA	MUNDRA TPS-III	P	IPP	1980	22.0	20.2	444.3	0.0	45.0	45.0	10%
153	SEA	MUNDRA UMTTP	P	IPP	4000	22.0	32.6	718.0	0.0	946.6	946.6	132%
154	SEA	SALAYA TPP	P	IPP	1200	22.0	12.2	269.3	0.0	0.0	0.0	0%
155	SEA	JSW RATNAGIRI TPP	P	IPP	300	22.0	3.1	67.3	0.0	53.9	53.9	80%
156	SEA	TROMBAY TPS	P	IPP	750	22.0	7.8	170.8	0.0	246.4	246.4	144%
157	SEA	SIMHAPURI TPS	P	IPP	600	22.0	6.1	134.6	0.0	1.8	1.8	1%
158	SEA	THAMMINAPATNAM TPS	P	IPP	300	22.0	4.4	97.2	0.0	1.0	1.0	1%
159	SEA	TORANGALLU TPS(SBU-I)	P	IPP	260	22.0	1.8	38.8	0.0	0.0	0.0	0%
160	SEA	TORANGALLU TPS(SBU-II)	P	IPP	600	22.0	5.4	118.7	0.0	283.3	283.3	239%
161	SEA	UDUPI TPP	P	IPP	1200	22.0	10.4	228.5	0.0	201.0	201.0	88%
162	SEA	ITPCL TPP	P	IPP	1200	22.0	12.9	284.7	0.0	169.3	169.3	59%
163	SEA	MUTHIARA TPP	P	IPP	1200	22.0	16.1	353.6	0.0	57.0	57.0	16%
164	SEA	TUTICORIN TPP ST-IV	P	IPP	525	22.0	5.4	117.8	24.1	9.1	33.2	28%
		Total-B			17255	22.0	172.4	3793.2	24.1	2249.8	2273.9	60%

C. PLANTS CURRENTLY NOT IN OPERATION

165	RAIL	BELA TPS	P	IPP	270	22.0	3.6	78.8	0.0	0.0	0.0	0%
166	RAIL	MIHAN TPS	P	IPP	246	22.0	3.3	71.8	0.0	0.0	0.0	0%
167	RAIL	NASIK (P) TPS	P	IPP	1350	22.0	17.9	393.8	0.0	0.0	0.0	0%
168	RAIL	SALORA TPP	P	IPP	135	22.0	1.8	39.4	0.0	0.0	0.0	0%
169	RAIL	SHIRPUR TPP	P	IPP	150	22.0	2.0	43.8	0.0	0.0	0.0	0%
170	RAIL	TUTICORIN (P) TPP	P	IPP	300	22.0	4.0	87.5	0.0	0.0	0.0	0%
171	RAIL	UTKAL TPP (IND BARATH)	P	IPP	350	22.0	4.6	102.1	0.0	0.0	0.0	0%
172	RAIL	TITAGARH TPS	P	IPP	240	22.0	3.2	70.0	0.0	0.0	0.0	0%
		Total-C			3041	22.0	40.3	887.1	0.0	0.0	0.0	0%

		Grand Total=A+B+C			203347	20.5	2762	56600	23150	5194	28344	50%
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**ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (e) OF UNSTARRED QUESTION NO. 700
ANSWERED IN THE LOK SABHA ON 21.07.2022**

Comparison of Cumulative Power Supply Position (Energy) during the period April, 2022 - June, 2022 (Provisional) vis-à-vis April, 2021 - June, 2021								
State / System / Region	April, 2022 - June, 2022 (*)				April, 2021 - June, 2021			
	Energy Requirement	Energy Supplied	Energy not Supplied		Energy Requirement	Energy Supplied	Energy not Supplied	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	527	527	0	0.0	400	400	0	0.0
Delhi	10,895	10,892	3	0.0	7,856	7,854	1	0.0
Haryana	16,967	16,598	369	2.2	13,629	13,609	20	0.1
Himachal Pradesh	3,112	3,048	63	2.0	2,742	2,737	5	0.2
UT of J&K and Ladakh	4,665	4,441	224	4.8	5,086	4,674	412	8.1
Punjab	18,730	18,564	166	0.9	15,400	15,344	56	0.4
Rajasthan	26,152	25,430	722	2.8	20,448	20,418	30	0.1
Uttar Pradesh	42,423	41,666	757	1.8	32,788	32,457	331	1.0
Uttarakhand	4,355	4,254	102	2.3	3,543	3,538	5	0.2
Northern Region	1,28,112	1,25,706	2,405	1.9	1,01,892	1,01,031	861	0.8
Chhattisgarh	9,697	9,643	54	0.6	7,872	7,870	2	0.0
Gujarat	38,693	38,689	4	0.0	30,721	30,721	0	0.0
Madhya Pradesh	23,469	23,167	302	1.3	19,222	19,222	0	0.0
Maharashtra	51,522	51,412	109	0.2	43,707	43,707	0	0.0
Dadra & Nagar Haveli and Daman & Diu	2,514	2,514	0	0.0	2,208	2,208	0	0.0
Goa	1,279	1,278	0	0.0	1,143	1,143	0	0.0
Western Region	1,28,545	1,28,075	470	0.4	1,04,872	1,04,871	2	0.0
Andhra Pradesh	12,770	18,530	403	2.1	17,756	17,746	9	0.1
Telangana	18,307	18,284	22	0.1	16,517	16,516	1	0.0
Karnataka	19,006	18,983	23	0.1	18,274	18,273	1	0.0
Kerala	7,090	7,075	15	0.2	6,489	6,485	4	0.1
Tamil Nadu	30,967	30,894	73	0.2	28,615	28,614	1	0.0
Puducherry	846	845	1	0.1	761	761	0	0.0
Lakshadweep (#)	17	17	0	0.0	15	15	0	0.0
Southern Region	95,160	94,624	536	0.6	88,412	88,395	17	0.0
Bihar	10,826	10,568	258	2.4	9,421	9,375	46	0.5
DVC	6,561	6,554	7	0.1	5,819	5,819	0	0.0
Jharkhand	3,217	2,901	316	9.8	2,635	2,577	57	2.2
Odisha	11,140	11,095	45	0.4	9,184	9,184	0	0.0
West Bengal	16,569	16,524	45	0.3	14,674	14,648	26	0.2
Sikkim	140	140	0	0.1	136	136	0	0.0
Andaman- Nicobar (#)	89	89	0	0.0	87	81	6	6.7
Eastern Region	48,467	47,797	670	1.4	41,869	41,739	129	0.3
Arunachal Pradesh	224	219	5	2.1	188	188	1	0.3
Assam	2,725	2,725	0	0.0	2,697	2,679	19	0.7
Manipur	226	225	1	0.3	227	226	1	0.4
Meghalaya	496	488	8	1.6	490	477	13	2.7
Mizoram	162	162	0	0.0	157	155	2	1.3
Nagaland	224	213	11	4.8	206	205	1	0.3
Tripura (##)	418	418	0	0.0	407	407	0	0.1
North-Eastern Region	4,477	4,452	25	0.6	4,372	4,336	36	0.8
All India	4,04,761	4,00,654	4,107	1.0	3,41,418	3,40,372	1,046	0.3

(*) Provisional

(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and supply.

(##) Excludes the supply to Bangladesh.

Note: Power Supply Position Report has been compiled based on the data furnished by State Utilities/ Electricity Departments. The MU figures have been rounded off to nearest unit place.
