

**GOVERNMENT OF INDIA  
MINISTRY OF POWER  
LOK SABHA  
UNSTARRED QUESTION NO.3192  
ANSWERED ON 04.08.2022**

**DEMAND AND SUPPLY OF POWER**

**†3192. SHRI GUMAN SINGH DAMOR:**

**Will the Minister of POWER  
be pleased to state:**

- (a) the total demand and supply of power in the country and the efforts being made by the Government to overcome the gap between the demand and supply of power;**
- (b) the quantum of thermal, hydro, solar, wind and atomic power generated in the country, source and location-wise;**
- (c) the measures being taken by the Government to maintain quality of power supply and to prevent electricity losses and theft of electricity;**
- (d) the extent of participation of the private sector in the power generation sector; and**
- (e) the rate at which power is being procured from the private sector and the rate at which it is being supplied to the consumers?**

**A N S W E R**

**THE MINISTER OF POWER AND NEW & RENEWABLE ENERGY**

**(SHRI R.K. SINGH)**

**(a) : The details of All India Power Supply Position during the current year 2022-23 (period April, 2022 to June, 2022), are given at Annexure-I. We have adequate installed capacity to meet the power demand. Further, in order to meet the consistent increase in demand of electricity in the country, Thermal Power Projects (39 units) of an aggregate capacity 27,550 MW are under construction in the country. Further, 36 Hydro Electric Projects (above 25 MW capacity) totalling to 14,103.5 MW are also being implemented in the country and capacity of 60,660 MW Renewable Energy projects (Solar, wind, small hydro) are under construction. Apart from this, Nuclear Power Plants of 8,700 MW capacity are under construction and 7,000 MW of Nuclear Power Plants have been accorded Administrative Approval and Financial Sanction.**

**(b) : The details of source-wise and location-wise power generation from Conventional Sources, during the current year 2022-23 (till June, 2022) are given at Annexure-II and the details of power generation from Renewable Energy Sources for the current year (till June, 2022) are given at Annexure-III.**

**(c) : The details of the measures taken by the Central Government to maintain quality of power supply and to prevent electricity losses and theft of electricity are given at Annexure-IV.**

**(d) : The share of Private Sector in the power generation (as on 30.06.2022) is 49.48% of the installed capacity.**

**(e) : The average rate at which power has been procured from the private sector for 2020-21 (provisional) is 390.70 paisa/kWh. The procurement of power by DISCOMs including the rate thereof are approved by CERC / SERC. Further the average rates of supply of electricity to Consumers as determined by concerned State Electricity Regulatory Commission, for the year 2020-21, are given at Annexure-V.**

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**ANNEXURE-I****ANNEXURE REFERRED TO IN REPLY TO PART (a) OF UNSTARRED QUESTION NO. 3192 ANSWERED IN THE LOK SABHA ON 04.08.2022**

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The details of All India Power Supply Position during the current year 2022-23 (period April, 2022 to June, 2022),

Year	ENERGY [in Million Units (MU)]			
	Energy Requirement	Energy Supplied	Energy not Supplied	
	(MU)	(MU)	(MU)	(%)
2022-23 (upto June, 2022) (*)	404,761	400,654	4,107	1.0

(\*) Provisional

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## ANNEXURE-II

## ANNEXURE REFERRED TO IN REPLY TO PART (b) OF UNSTARRED QUESTION NO. 3192 ANSWERED IN THE LOK SABHA ON 04.08.2022

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The details of source-wise and location-wise power generated from Conventional Sources (excluding Large Hydro) during current year 2022-23 (till June, 2022)

Region	State	Source	Fuel	Monitored Capacity as on 30.06.2022 MW	2022-23 (upto June-2022
					Generation (in MU)
Northern Region	DELHI		NATURAL GAS	2208.4	1415.86
	HARYANA	THERMAL	COAL	5330	8807.94
			NATURAL GAS	431.59	2.55
	JAMMU AND KASHMIR	THERMAL	HIGH SPEED DIESEL	175	0
	PUNJAB	THERMAL	COAL	5680	8358.67
	RAJASTHAN	THERMAL	COAL	8900	12384.86
			LIGNITE	1580	2059.9
			NATURAL GAS	1022.83	341.68
		NUCLEAR	NUCLEAR	1180	1930.41
		UTTAR PRADESH	THERMAL	COAL	24389
	LIGNITE			0	0
	NUCLEAR		NUCLEAR	440	503.79
	UTTARAKHAND	THERMAL	NATURAL GAS	450	0
Western Region	CHHATTISGARH	THERMAL	COAL	23688	35257.83
	GOA	THERMAL	NAPHTHA	48	0
	GUJARAT	THERMAL	COAL	14692	15913.37
			LIGNITE	1400	1548.4
			NATURAL GAS	7551.41	844.34
		NUCLEAR	NUCLEAR	440	939.92
	MADHYA PRADESH	THERMAL	COAL	21950	37979.05
	MAHARASHTRA	THERMAL	COAL	23856	34428.49
			NATURAL GAS	3207.08	985.37
		NUCLEAR	NUCLEAR	1400	2371.16
Southern Region	ANDHRA PRADESH	THERMAL	COAL	11590	15843.56
			DIESEL	36.8	0
			NATURAL GAS	4898.544	338.27
	KARNATAKA	THERMAL	COAL	9480	10931.86
			DIESEL	25.2	0
			NATURAL GAS	0	0
		NUCLEAR	NUCLEAR	880	1934.04
	KERALA	THERMAL	DIESEL	159.96	0.12
			NAPHTHA	533.58	0
	PUDUCHERRY	THERMAL	NATURAL GAS	32.5	56.43
	TAMIL NADU	THERMAL	COAL	10045	11560.52
			DIESEL	211.701	0
			LIGNITE	3640	6524.19
			NAPHTHA	120	0.83
			NATURAL GAS	897.18	511.02
NUCLEAR		NUCLEAR	2440	3233.97	
TELANGANA	THERMAL	COAL	7842.5	13573.89	
Eastern Region	ANDAMAN NICOBAR	THERMAL	DIESEL	40.048	30.59
	BIHAR	THERMAL	COAL	8400	14383.62
	JHARKHAND	THERMAL	COAL	4250	7876.63
	ODISHA	THERMAL	COAL	9540	15820.61
	WEST BENGAL	THERMAL	COAL	13697	22331.8
HIGH SPEED DIESEL			80	0	
North-Eastern Region	ASSAM	THERMAL	COAL	750	1419.76
			NATURAL GAS	620.355	873.34
	MANIPUR	THERMAL	DIESEL	36	0
TRIPURA	THERMAL	NATURAL GAS	1099.6	1556.91	
<b>Grand Total:</b>				<b>242858.42</b>	<b>336530.46</b>

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**ANNEXURE REFERRED TO IN REPLY TO PART (b) OF UNSTARRED QUESTION  
NO. 3192 ANSWERED IN THE LOK SABHA ON 04.08.2022**

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The details of power generation from Renewable Energy Sources for the current year (till June, 2022)

State-wise, Source-wise and Fuel-wise Generation from Renewable Sources (except large Hydro) during current year 2022-23 (up to June,2022)							
Name of State/UT	Wind	Solar	Biomass	Bagasse	Small Hydro	Others	(All fig. in MUs) Renewable Energy Total
Chandigarh	0.00	3.27	0.00	0.00	0.00	0.00	3.27
Delhi	0.00	65.33	0.00	0.00	0.00	66.16	131.49
Haryana	0.00	189.12	89.10	62.88	66.48	13.65	421.23
HP	0.00	16.47	0.00	0.00	584.44	0.00	600.91
J & K	0.00	0.00	0.00	0.00	123.97	0.00	123.97
Ladakh	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	552.51	137.51	44.68	167.71	0.00	902.40
Rajasthan	2652.50	8332.85	90.96	0.00	0.23	0.00	11076.55
Uttar Pradesh	0.00	971.57	26.35	562.49	34.85	7.90	1603.16
Uttarakhand	0.00	82.95	0.00	62.13	88.35	0.00	233.43
Northern Region	2652.50	10214.06	343.92	732.18	1066.03	87.71	15096.40
Chhattisgarh	0.00	128.97	365.04	0.60	13.02	0.00	507.63
Gujarat	6676.89	2606.35	0.00	2.86	35.65	2.24	9323.99
Madhya Pradesh	1796.90	1182.64	5.36	22.15	27.37	11.08	3045.50
Maharashtra	2294.82	979.83	81.50	1028.61	172.68	0.16	4557.60
Dadra and Nagar Haveli	0.00	10.07	2.42	0.00	0.00	0.00	12.49
Daman & Diu	0.00	6.13	0.81	0.00	0.00	0.00	6.94
Goa	0.00	1.26	0.00	0.00	0.00	1.27	2.53
Western Region	10768.60	4915.25	455.12	1054.22	248.72	14.76	17456.67
Andhra Pradesh	2298.76	2170.86	24.79	44.89	39.35	59.98	4638.63
Telangana	70.11	1789.26	15.42	7.16	6.49	42.87	1931.29
Karnataka	2704.92	3684.96	38.69	489.43	304.48	0.00	7222.48
Kerala	35.68	146.94	0.00	13.32	187.99	0.00	383.93
Tamil Nadu	5478.45	2160.52	30.66	154.25	26.06	0.00	7849.94
Lakshadweep	0.00	0.03	0.00	0.00	0.00	0.00	0.03
Puducherry	0.00	3.06	0.00	0.00	0.00	0.00	3.06
Southern Region	10587.91	9955.64	109.56	709.05	564.36	102.85	22029.36
Andaman Nicobar	0.00	7.04	0.00	0.00	2.83	0.00	9.87
Bihar	0.00	46.21	0.00	0.00	0.46	0.00	46.67
Jharkhand	0.00	5.59	0.00	0.00	0.00	0.00	5.59
Orissa	0.00	180.51	17.24	0.00	40.86	0.00	238.61
Sikkim	0.00	0.00	0.00	0.00	3.09	0.00	3.09
West Bengal	0.00	31.59	0.00	0.00	43.07	413.78	488.44
Eastern Region	0.00	270.93	17.24	0.00	90.32	413.78	792.27
Arunachal Pradesh	0.00	12.56	0.00	0.00	1.26	0.00	13.82
Assam	0.00	38.53	0.00	0.00	15.01	0.00	53.54
Manipur	0.00	2.05	0.00	0.00	0.00	0.00	2.05
Meghalaya	0.00	0.00	0.00	0.00	20.47	0.00	20.47
Mizoram	0.00	0.89	0.00	0.00	1.03	0.00	1.92
Nagaland	0.00	0.00	0.00	0.00	18.79	0.00	18.79
Tripura	0.00	1.49	0.00	0.00	0.00	0.00	1.49
North Eastern Region	0.00	55.52	0.00	0.00	56.56	0.00	112.08
<b>Total</b>	<b>24009.02</b>	<b>25411.40</b>	<b>925.84</b>	<b>2495.45</b>	<b>2025.98</b>	<b>619.10</b>	<b>55486.79</b>

<b>State-wise, Source-wise and Fuel-wise Generation from Large Hydro during the current year 2022-23 (up to June,2022)</b>					
<b>Region</b>	<b>State</b>	<b>Source</b>	<b>Fuel</b>	<b>Monitored Capacity as on 30.06.2022 MW</b>	<b>2022-23 (upto June-2022</b>
					<b>Generation (in MU)</b>
<b>Northern Region</b>	<b>HIMACHAL PRADESH</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>10263.02</b>	<b>10325.19</b>
	<b>JAMMU AND KASHMIR</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>3360</b>	<b>5942.96</b>
	<b>LADAKH</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>89</b>	<b>108.64</b>
	<b>PUNJAB</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>1096.3</b>	<b>956.32</b>
	<b>RAJASTHAN</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>411</b>	<b>65.19</b>
	<b>UTTAR PRADESH</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>501.6</b>	<b>194.47</b>
	<b>UTTARAKHAND</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>3975.35</b>	<b>3833.33</b>
<b>Western Region</b>	<b>CHHATTISGARH</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>120</b>	<b>59.17</b>
	<b>GUJARAT</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>1990</b>	<b>530.95</b>
	<b>MADHYA PRADESH</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>2235</b>	<b>764.35</b>
	<b>MAHARASHTRA</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>3047</b>	<b>1912.08</b>
<b>Southern Region</b>	<b>ANDHRA PRADESH</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>1610</b>	<b>358.44</b>
	<b>KARNATAKA</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>3689.2</b>	<b>3074.98</b>
	<b>KERALA</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>1856.5</b>	<b>1879</b>
	<b>TAMIL NADU</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>2178.2</b>	<b>877.13</b>
	<b>TELANGANA</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>2405.6</b>	<b>193.1</b>
<b>Eastern Region</b>	<b>JHARKHAND</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>210</b>	<b>23.77</b>
	<b>ODISHA</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>2154.55</b>	<b>1037.54</b>
	<b>SIKKIM</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>2282</b>	<b>3462.28</b>
	<b>WEST BENGAL</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>1341.2</b>	<b>872.96</b>
<b>North- Eastern Region</b>	<b>ARUNACHAL PRADESH</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>1115</b>	<b>1279.76</b>
	<b>ASSAM</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>350</b>	<b>107.37</b>
	<b>MANIPUR</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>105</b>	<b>146.75</b>
	<b>MEGHALAYA</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>322</b>	<b>307.85</b>
	<b>MIZORAM</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>60</b>	<b>13.4</b>
	<b>NAGALAND</b>	<b>HYDRO</b>	<b>HYDRO</b>	<b>75</b>	<b>41.01</b>
	<b>Bhutan (IMPORT)</b>		<b>HYDRO</b>	<b>0</b>	<b>1772.8</b>
<b>Total:</b>				<b>46842.52</b>	<b>40140.79</b>

<b>All India Total of Renewable Energy Sources</b>	<b>95627.58</b>
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**ANNEXURE REFERRED TO IN REPLY TO PART (c) OF UNSTARRED QUESTION NO. 3192  
ANSWERED IN THE LOK SABHA ON 04.08.2022**

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**The details of the measures taken by the Central Government to maintain quality of power supply and to prevent electricity losses and theft of electricity.**

- (i) Government of India has notified the Electricity (Rights of Consumers) Rules in December 2020 which were first amended in June, 2021 and later in April, 2022. These Rules specify the obligations of the licensee and sets the practices that must be adopted by the licensee to promote efficient, cost effective, and reliable and consumer friendly services so as to facilitate ease of use by consumers. As per these Rules, it is right of consumers to have minimum standards of service for supply of electricity from the distribution licensee in accordance with the provisions made in these rules. Further, the distribution licensee shall arrange to display feeder wise outage data, efforts made for minimizing outages, prevention of theft or unauthorized use of electricity or tampering, distress or damage to electrical plant, electric lines or meter and results obtained during the year, on its website.**
- (ii) Government of India has launched a new Reforms-based and Results-linked, Revamped Distribution Sector Scheme (RDSS) in July 2021, with the objective of improving the quality and reliability of power supply to consumers through a financially sustainable and operationally efficient Distribution Sector in the country. The scheme aims to reduce the AT&C losses to pan-India levels of 12-15% and ACS-ARR gap to Zero by 2024-25. This Scheme has an outlay of Rs. 3,03,758 crore and an estimated GBS of Rs.97,631 crore from the Central Government. Under this Scheme, financial assistance is being provided to the eligible Discoms i.e all DISCOMs/Power Departments (excluding Private Sector DISCOMs) for upgradation of distribution infrastructure including measures for reduction of losses and theft by use of ABC cable/UG cable/HVDS, etc., system modernization including SCADA, communicable system metering and smart pre-paid metering for 25 crore consumers, etc. This will facilitate to improve the quality of power supply and to reduce losses including theft of electricity to achieve targeted AT&C losses.**
- (iii) The Electricity Act, 2003, has incorporated specific provisions for detection of theft, setting up of Special Courts for speedy disposal of theft related cases and also for recovery of the charges of electricity stolen.**
- (iv) The Tariff Policy, 2016, mandates that in order to reduce theft of power, the distribution companies should have enabling feature like distribution SCADA with distribution management system and energy audit functions.**

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**ANNEXURE-V**

**ANNEXURE REFERRED TO IN REPLY TO PART (e) OF UNSTARRED QUESTION NO. 3192 ANSWERED IN THE LOK SABHA ON 04.08.2022**

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**ESTIMATED AVERAGE RATES OF ELECTRICITY (FY 2020-21)**

(Rates in Paise/KWh)

Sl. No.	Name of State/ Utility	Tariff effective from	Domestic			Commercial				Agriculture			Small Industry 10KW (1500 KWh/ Month)	Medium Industry 50KW (7500 KWh/ Month)	Large Industry (11KV) 1000KW 60%L.F. (438000 KWh/ Month)	Heavy Industry (11KV) 10000KW 60%L.F. (4380000 KWh/ Month)	Heavy Industry (33KV) 20000KW 60%L.F. (8760000 KWh/ Month)	Railway Traction 12500KW (25000000 KWh/ Month)		
			1KW (100 KWh/ Month)	4KW (400 KWh/ Month)	10KW (1000 KWh/ Month)	2KW (300 KWh/ Month)	10KW (1500 KWh/ Month)	30KW (4500 KWh/ Month)	50KW (7500 KWh/ Month)	2HP (400 KWh/ Month)	5HP (1000 KWh/ Month)	10HP (2000 KWh/ Month)								
1	Andaman & Nicobar Islands	01.06.2020	245.00	546.00	666.00	827.00	1092.00	1164.00	1178.00	181.00	181.00	181.00	770.00	824.00	-	-	-	-		
2	Andhra Pradesh	01.04.2020	266.00	592.00	823.00	902.00	1030.00	1057.00	1063.00	350.00	# 350.00	# 350.00	# 726.00	726.00	773.00	773.00	726.00	763.00		
3	Arunachal Pradesh	01.06.2018	400.00	400.00	400.00	500.00	500.00	500.00	500.00	310.00	310.00	310.00	430.00	430.00	385.00	385.00	350.00	-		
4	Assam	01.04.2020	588.00	722.00	782.00	868.00	868.00	909.00	909.00	485.00	485.00	485.00	583.00	550.00	762.00	725.00	725.00	725.00	826.00	
5	Bihar	01.04.2020	684.00	U 814.00	891.00	853.00	U 900.00	908.00	909.00	599.00	599.00	599.00	867.00	895.00	852.00	-	840.00	at 132kV	900.00	at 132 kV
			676.00	R		726.00	R													
6	Chandigarh	01.06.2020	294.00	422.00	492.00	593.00	627.00	634.00	635.00	290.00	290.00	290.00	511.00	614.00	557.00	557.00	557.00	-		
7	Chhattisgarh	01.04.2020	348.00	469.00	693.00	720.00	915.00	932.00	932.00	480.00	480.00	480.00	556.00	645.00	983.00	983.00	937.00	661.00	at 132 kV	
8	Dadra & Nagar Haveli	01.06.2020	195.00	241.00	301.00	403.00	429.00	433.00	434.00	80.00	80.00	80.00	458.00	531.00	590.00	590.00	-	-		
9	Daman & Diu	01.06.2020	160.00	215.00	266.00	378.00	400.00	403.00	404.00	75.00	75.00	75.00	436.00	436.00	547.00	547.00	-	-		
10	Delhi (BYPL/BR PL/NDPL)	01.09.2020	335.00	444.00	678.00	885.00	1177.00	1177.00	1177.00	204.00	204.00	204.00	1089.00	1089.00	942.00	942.00	933.00	870.00		
11	Delhi (NDMC)	01.09.2020	335.00	444.00	678.00	885.00	885.00	885.00	885.00	204.00	204.00	204.00	1089.00	1089.00	942.00	942.00	933.00	870.00	at 33 kV	
12	Goa	01.06.2020	195.00	283.00	380.00	512.00	576.00	589.00	591.00	179.00	179.00	179.00	482.00	497.00	613.00	613.00	613.00	-		
13	Gujarat	01.04.2020	394.00	U 505.00	U 566.00	U 562.00	562.00	617.00	672.00	90.00	90.00	90.00	579.00	588.00	551.00	626.00	630.00	600.00	at 132 kV	
			325.00	R	433.00	R	494.00	R												
14	Haryana	01.06.2020	235.00	471.00	720.00	645.00	715.00	893.00	893.00	10.00	10.00	10.00	757.00	870.00	838.00	838.00	826.00	875.00	at 11kV	
15	Himachal Pradesh	01.06.2020	479.00	504.00	538.00	598.00	560.00	670.00	670.00	432.00	417.00	412.00	494.00	642.00	649.00	649.00	662.00	819.00	at 66 kV	
16	Jammu & Kashmir	01.10.2016	200.00	307.00	369.00	420.00	656.00	656.00	656.00	85.00	85.00	85.00	418.00	416.00	441.00	441.00	429.00	-		

17	Jharkhand	01.10.2020	720.00	U	668.00	U	657.00	U	680.00	U	697.00	U	697.00	U	697.00	U	512.00	512.00	512.00	760.00	760.00	649.00	649.00	627.00	839.00	at 25 kV							
			615.00	R	604.00	R	601.00	R	612.00	R	638.00	R	638.00	R																			
18	Karnataka	01.11.2020	617.00	D	844.00	D	912.00	D	1050.00	D	1067.00	D	1068.00	D	0.00	0.00	0.00				800.00	D	909.00	D	885.00	D	891.00	D	890.00	D	831.00		
			575.00	F	790.00	F	852.00	F	989.00	F	1003.00	F	1006.00	F							748.00	F	856.00	F	863.00	F	867.00	F	866.00	F			
19	Kerala	08.07.2019	422.00		879.00		1019.00		861.00		1070.00		1116.00		1116.00		257.00	257.00	257.00	630.00		758.00		671.00		671.00		671.00		677.00	at 110 kV		
20	Lakshadweep	01.06.2020	155.00		418.00		578.00		792.00		918.00		939.00		944.00		-	-	-	687.00		687.00		958.00		958.00		-	-				
21	Madhya Pradesh	26.12.2020	611.00	U	708.00	U	763.00	U	846.00	U	852.00	U	946.00	U	947.00	U	523.00	579.00	605.00	952.00	U	952.00	U	803.00		803.00		856.00		762.00	at 132/220 KV		
			590.00	R	703.00	R	759.00	R	822.00	R	828.00	R	916.00	R	916.00	R				868.00	R	868.00	R										
22	Maharashtra	01.04.2020	686.00		1028.00		1311.00		1248.00		1118.00		1853.00		1853.00		351.00	351.00	351.00	768.00		1073.00		1038.00	B	1038.00	B	1038.00		1043.00			
																							1069.00	C	1069.00	C							
23	Manipur	01.04.2020	480.00		623.00		669.00		727.00		784.00		794.00		795.00		442.00	442.00	442.00	483.00		707.00		814.00		814.00		-	-	814.00			
24	Meghalaya	01.04.2020	435.00		548.00		600.00		776.00		808.00		813.00		814.00		347.00	347.00	347.00	685.00		685.00		795.00		795.00		750.00	-	-			
25	Mizoram	01.04.2020	380.00		518.00		555.00		573.00		613.00		620.00		621.00		309.00	309.00	309.00	565.00		580.00		645.00		645.00		-	-				
26	Nagaland	01.04.2020	523.00		618.00		667.00		812.00		874.00		885.00		887.00		310.00	310.00	310.00	633.00		673.00		729.00		730.00		-	-				
27	Odisha	01.05.2020	374.00		496.00		566.00		658.00		738.00		752.00		754.00		161.00	158.00	158.00	625.00		669.00		665.00		665.00		640.00	671.00	at 25/33KV			
28	Puducherry	01.06.2020	190.00		373.00		503.00		686.00		729.00		736.00		738.00		0.00	S	0.00	S	0.00	S	604.00		597.00		657.00		-	642.00	-		
29	Punjab	01.06.2020	547.00		759.00		856.00		834.00		870.00		881.00		881.00		557.00	WS	557.00	WS	557.00	WS	741.00		798.00		889.00		852.00	889.00	930.00	at 132KV	
30	Rajasthan	01.02.2020	833.00		830.00		845.00		1022.00		1046.00		1155.00		1157.00		574.00		574.00	574.00		793.00		868.00		763.00		-	745.00	710.00			
31	Sikkim	01.04.2020	150.00		288.00		355.00		483.00		599.00		698.00		702.00		-	-	-	717.00	U	657.00		799.00		799.00		-	-				
																						567.00	R										
32	Tamil Nadu	11.08.2017	85.00		470.00		584.00		841.00		884.00		891.00		892.00		0.00	0.00	0.00	685.00		685.00		760.00		760.00		760.00		842.00			
33	Telangana	01.04.2018	239.00		669.00		821.00		911.00		1011.00		1034.00		1039.00		258.00	\$	253.00	\$	252.00	\$	721.00		731.00		800.00		800.00		747.00	632.00	at 33 kV
34	Tripura	01.09.2020	548.00		643.00		793.00		743.00		826.00		826.00		826.00		394.00		394.00	513.00		796.00		821.00		-	-	-	-				
35	Uttar Pradesh	20.11.2020	693.00	U	739.00	U	801.00	U	1043.00	U	1219.00	U	1248.00	U	1254.00	U	665.00	U	665.00	U	665.00	U	1003.00	U	1057.00	U	985.00	U	985.00	U	944.00	1271.00	Below 132KV
			446.00	R	574.00	R	659.00	R	670.00	R	670.00	R	670.00	R	670.00	R	235.00	R	235.00	R	235.00	R	928.00	R	978.00	R	911.00	R	911.00	R		1235.00	132KV & above
36	Uttarakhand	01.04.2020	355.00		478.00		564.00		657.00		657.00		750.00		750.00		203.00		203.00	203.00		593.00		648.00		701.00		701.00		701.00	694.00		
37	West Bengal	01.04.2020	654.00	U	869.00	U	967.00	U	906.00	U	1054.00	U	1071.00	U	1075.00	U	510.00		510.00	510.00		782.00	U	921.00	U	964.00		964.00		958.00	936.00	at 25KV	
			640.00	R	856.00	R	962.00	R	905.00	R	1053.00	R	1071.00	R	1075.00	R						763.00	R	894.00	R					936.00	at 132KV		
38	Torrent Power Ltd. (Ahmedabad)	01.04.2020	437.00		503.00		544.00		596.00		612.00		704.00		704.00		330.00		330.00	330.00		561.00		645.00		588.00		588.00		-	-		
39	Torrent Power Ltd. (Surat)	01.04.2020	423.00		507.00		556.00		578.00		578.00		720.00		720.00		70.00		70.00	70.00		530.00		660.00		624.00		624.00		-	-		
40	CESC Ltd. (Kolkata)	01.04.2019	613.00		852.00		960.00		883.00		1053.00		1075.00		1079.00		-	-	-	780.00		922.00		887.00		887.00		860.00	775.00				
41	IPCL (West Bengal)	01.04.2019	444.00		591.00		630.00		583.00		657.00		651.00		651.00		242.00	^	242.00	^	242.00	^	512.00		618.00		626.00		626.00		451.00	^	661.00



42	D.V.C.(A) Jharkhand Area	01.10.2020	520.00	465.00	456.00	495.00	459.00	453.00	452.00	317.00	317.00	317.00	617.00	617.00	540.00	540.00	524.00			
	(B) West Bengal Area	01.04.2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	617.00	646.00		at 132KV
43	Mumbai (B.E.S.T)	01.04.2020	476.00	739.00	1010.00	989.00	865.00	1127.00	1127.00				743.00	997.00	851.00	851.00	-	-		
44	Mumbai (Adani Electricity)	01.04.2020	626.00	798.00	977.00	1069.00	945.00	1243.00	1243.00	557.00	557.00	557.00	827.00	1097.00	910.00	910.00	-	-		
45	Mumbai (TATA'S)	01.04.2020	545.00	806.00	1053.00	1027.00	902.00	1164.00	1164.00	-	-	-	773.00	1022.00	877.00	877.00	-	821.00		at 33/22kV

^ TOD tariff from 23:00 hrs to 06:00 hrs for IPCL in West Bengal.

Note: Electricity duty of Sikkim is of the year 2019-20.

B : General Industry C : Seasonal Industry D : Bangalore, Devangere & Other City Municipal Corp. F : Areas under Village Panchayats U : Urban R : Rural O : Other Areas

WS : Without Subsidy # Without Demand side management measures \$ For Corporate Farmers S : With Subsidy

Tariffs notified have varying parameters for various categories of consumers. The above comparison is based on certain assumed loads and electricity consumption levels in a month.

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