

**GOVERNMENT OF INDIA
MINISTRY OF POWER**

**LOK SABHA
UNSTARRED QUESTION NO.1742
TO BE ANSWERED ON 29.07.2021**

ONGOING POWER PROJECTS

**†1742. SHRI SUMEDHANAND SARASWATI:
SHRI BALAK NATH:**

**Will the Minister of POWER
be pleased to state:**

- (a) the details of the ongoing power projects in the country at present along with the quantum of power generated through these projects, State-wise including Rajasthan, Haryana and Gujarat;**
- (b) the quantum of funds sanctioned, allocated and utilised under the said projects across the country during the last three years and the current year;**
- (c) whether the said projects are being completed in a time bound manner;**
- (d) if so, the details thereof and the reasons therefor; and**
- (e) the action taken by the Government for timely completion of the said projects?**

A N S W E R

THE MINISTER OF POWER AND NEW & RENEWABLE ENERGY

(SHRI R.K. SINGH)

(a) to (e) : At present 37 Hydro Electric Projects (HEPs) (above 25 MW) aggregating to 12,763.5 MW are under construction in the country. The details of funds sanctioned, allocated & utilised, during the last three years and the current year, along with details of time overrun in respect of the under-construction Hydro-electric projects are given at Annexure-I. These projects are under construction, so no generation is taking place in these power projects.

In respect of Thermal Power Projects, as per Section 7 of the Electricity Act, 2003, "any generating company may establish, operate and maintain a generating station without obtaining a license/permission under this Act, if it complies with the technical standards relating to connectivity with the grid. Accordingly, sanction of the Government is not required for setting up of thermal power projects." At present 56 Thermal Power Projects aggregating to 56,650 MW are under construction in the country. Out of 56 thermal power projects, 13 projects aggregating to capacity of 8,575 MW are partially commissioned and generated electricity (from April-2020 to June-2021) aggregating to 44,647 BU. The details of funds sanctioned, allocated & utilised under these projects during the last three years and the current year, along with details of time overrun are given at Annexure-II.

The main reasons for delay in completion of Hydro and Thermal projects are as under:

- **Work slowed due to COVID pandemic**
- **Contractual Issues**
- **Lack of readiness of railway line / Railway sidings**
- **Delay in supply by equipment manufacturers**
- **Delay in land acquisitions**
- **Disruption of work due to Local issues**
- **Litigations**
- **Delay due to change in design**
- **Delay in getting coal mines, coal linkages**
- **Geological surprises (in case of hydro projects)**

The following action/steps are taken by the Ministry of Power (MoP)/ Central Electricity Authority (CEA) to ensure timely completion of Power Projects:

- **MoP/ CEA monitor the progress of under-construction power projects through frequent site visits and interaction with the developers & other stakeholders. CEA holds review meetings periodically with the developers and other stakeholders to identify and resolve issues critical for commissioning of Projects.**
- **Regular reviews are also undertaken in MoP to identify the constraint areas to facilitate faster resolution of inter-Ministerial and other outstanding Issues.**
- **In case of Central Power Sector Undertakings (CPSUs) projects, the project implementation parameters/ milestones are incorporated in the annual MoU signed between respective CPSUs and Ministry of Power and the same are monitored during the quarterly performance review meetings of CPSUs and other meetings held in MoP/CEA.**
- **Various matters related with project implementation are being taken up with State Government/District Administration for facilitating the support in resolving the issues to the project implementing agencies.**
- **Matters are taken up with State Government/District Administration for extending help to the project implementing agencies in resolving Right of Way (ROW) issues.**
- **As and when required, issues are also reviewed in the PRAGATI portal of PMO for proactive governance and timely implementation.**

ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (e) OF UNSTARRED QUESTION NO. 1742 TO BE ANSWERED IN THE LOK SABHA ON 29.07.2021

DETAILS OF UNDER CONSTRUCTION HYDRO ELECTRIC PROJECTS (ABOVE 25 MW)

Sl. No.	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Org. Comm. Sched.	Ant. Comm. Sched.	Time over run (months)	Expenditure Incurred (Rs. in Crore)			
							2018-19	2019-20	2020-21	2021-22 (Till June-2021)
1	2	3	4	5	6	7	8	9	10	11
Andhra Pradesh										
1	Polavaram (12x80 = 960 MW) APGENCO / Irr. Deptt., A.P.	1	80	2016-17	2024-25	96	92.87	6.84	36.63	0.42
		2	80	2016-17	2024-25					
		3	80	2016-17	2024-25					
		4	80	2016-17	2024-25					
		5	80	2016-17	2024-25					
		6	80	2016-17	2024-25					
		7	80	2017-18	2025-26					
		8	80	2017-18	2025-26					
		9	80	2017-18	2025-26					
		10	80	2017-18	2025-26					
		11	80	2017-18	2025-26					
		12	80	2017-18 (Mar'18)	2025-26 (Mar,26) (subject to re-start of works)					
Arunachal Pradesh										
2	Subansiri Lower (8x250 = 2000 MW) NHPC	1	250	2009-11	2023-24	155	765.55	1407.67	1380.72	444.72
		2	250	2009-11	2023-24					
		3	250	2009-11	2023-24					
		4	250	2009-11	2023-24					
		5	250	2009-11	2023-24					
		6	250	2009-11	2023-24					
		7	250	2009-11	2023-24					
		8	250	2009-11 (Sep'10)	2023-24 (Aug'23)					
Assam										
3	Lower Kopili (2x55+2x2.5+1x5 = 120MW)	1	55	2024-25	2024-25	NIL	63.80	#	#	11.23
		2	55	2024-25	2024-25					
		3	5	2024-25	2024-25					
		4	2.5	2024-25	2024-25					
		5	2.5	2024-25 (Jun'24)	2024-25 (Jun'24)					
Himachal Pradesh										
4	Parbati - II (4x200 = 800 MW) NHPC	1	200	2009-10	2022-23	162	574.54	599.16	989.94	217.06
		2	200	2009-10	2022-23					
		3	200	2009-10	2022-23					
		4	200	2009-10 (Sept'09)	2022-23 (Mar,23)					
5	Uhi-III (3x33.33 = 100 MW) BVPCL	1	33.33	2006-07	2022-23	189	253.36	352.22	156.87	34.33
		2	33.33	2006-07	2022-23	189				
		3	33.33	2006-07 (Mar'07)	2022-23 (Dec,22)	189				
6	ShongtomKarcham (3x150 = 450 MW) HPPCL	1	150	2016-17	2024-25	92	260.49	172.15	230.12	-
		2	150	2016-17	2024-25					
		3	150	2016-17 (Mar'17)	2024-25 (Mar,25)					
7	Bajoli Holi 3x60= 180 MW M/s GMR Bajoli Holi	1	60	2018-19	2021-22	40	435	293	588	127
		2	60	2018-19	2021-22					
		3	60	2018-19 (May'18)	2021-22 (Sept,21)					

*Construction is held-up.

@ No expenditure done during the year as construction is held-up.

Project was not under construction during the year. Construction started in later years.

8	Sorang (2x50 = 100 MW), HSPPL	1 2	50 50	2011-12 2011-12 (Nov'11)	2021-22 2021-22 (Jul'21)	116	-	91.08	177.83	-
9*	Tangnu Romai-I (2x22 = 44 MW) TRPGPL	1 2	22 22	2014-15 2014-15 (Jun'14)	2024-25 2024-25 (subject to re-start of works(4 years))	129	@	@	@	@
10	Tidong-I 2x50 =100 MW NSL Tidong (w.e.f. 04.09.2018 Statkraft India Pvt. Ltd. Has acquired the 100% equity in the project)	1 2	50 50	2013-14 2013-14 (Dec'13)	2022-23 2022-23 (Jun 22)	102	456	616.26	78	185
11	Kutehr 3x80=240 MW JSW Energy (Kutehr) Ltd	1 2 3	80 80 80	2024-25 2024-25 2024-25 (Nov'24)	2025-26 2025-26 2025-26 (Nov'25)	12	#	#	413	-
12	Luhri-I 2X80+2X25=210 MW (SJVN)	1 2 3 4	80 80 25 25	2025-26	2025-26	-	104	178.18	239.77	40
13	Dhulasidh (SJVN) 2x33=66 MW	1 2	33 33	2025-26	2025-26	-	#	#	#	5
Govt. of UT of J&K										
14	PakalDul (4x250= 1000 MW) CVPPL	1 2 3 4	250 250 250 250	2020-21 2020-21 2020-21 2020-21 (Apr'20)	2025-26 2025-26 2025-26 2025-26 (July'25)	63	173.60	251.04	429.55	173.13
15	Parnai 3x12.5= 37.5 MW JKSPDC	1 2 3	12.5 12.5 12.5	2017-18 2017-18 2017-18 (Jan'18)	2022-23 2022-23 2022-23 (Mar,23)	62	53.12	32.07	17.95	6.08
16*	Lower Kalnai 2x24= 48 MW JKSPDC	1 2	24 24	2017-18 2017-18 (Sep'17)	2025-26 2025-26 (subject to re-start of works (4 years))	102	@	@	@	@
17	Kiru (4x156=624 MW) CVPPL	1 2 3 4	156 156 156 156	2023-24 2023-24 2023-24 2023-24 (Aug,23)	2024-25 2024-25 2024-25 2024-25 (Aug,24)	12	24.96	177.25	185.68	55.15
18*	Ratle (4x205+1x30) = 850 MW RHPPL / NHPC	1 2 3 4 5	205 205 205 205 30	2017-18 2017-18 2017-18 2017-18 2017-18 (Jan,18)	2025-26 2025-26 2025-26 2025-26 2025-26 (subject to re-start of works(5 years))	96	@	@	@	53.50
Kerala										
19	Pallivasal 2x30 = 60 MW KSEB	1 2	30 30	2010-11 2010-11 (Mar'11)	2021-22 2021-22 (Dec,21)	129	43.01	53.31	39.25	8.45
20	Thottiyar (1x30+1x10)= 40MW KSEB	1 2	30 10	2012-13 2012-13 (Apr'12)	2021-22 2021-22 (Dec,21)	116	2.53	13.59	47.04	3.85

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Madhya Pradesh										
21*	Maheshwar (10x40 = 400 MW) SMHPCL	1	40	2001-02	2023-24 (subject to re-start of works(Two years)	264	Nil	@	@	Nil
		2	40	2001-02						
		3	40	2001-02						
		4	40	2001-02						
		5	40	2001-02						
		6	40	2001-02						
		7	40	2001-02						
		8	40	2001-02						
		9	40	2001-02						
		10	40	2001-02 (Mar'02)						
Maharashtra										
22*	Koyna Left Bank PSS 2x40 = 80 MW WRD, Maha	1	40	2014-15	2025-26 (subject to re-start of works (4 years)	137	@	@	@	@
		2	40	2014-15 (Oct'14)						
Punjab										
23	Shahpurkandi 3x33+3x33+1x8 =206 MW, Irrigation Deptt. &PSPCL	1	33	2015-16	2023-24 2023-24 2023-24 2023-24 2023-24 2023-24 2023-24 (Dec, 23)	93	79.96	332.85	1019.49	-
		2	33	2015-16						
		3	33	2015-16						
		4	33	2015-16						
		5	33	2015-16						
		6	33	2015-16						
		7	8	2015-16						
Sikkim										
24	Teesta Stage VI (4x125 = 500 MW) Lanco Teesta Hydro Power Ltd. (LTHPL) (Project taken over by NHPC w.e.f. 08.03.2019)	1	125	2012-13	2023-24 2023-24 2023-24 2023-24 (Mar,24)	140	@	@	@	45
		2	125	2012-13						
		3	125	2012-13						
		4	125	2012-13 (Jul'12)						
25*	Bhasmey (2x25.5 =51 MW) Gati Infrastructure	1	25.5	2012-13	2024-25 2024-25 (subject to re-start of works(3 years))	153	@	@	@	-
		2	25.5	2012-13 (Jun'12)						
26*	Rangit-IV HE Project (3X40 = 120 MW) JPCL	1	40	2011-12	2025-26 2025-26 2025-26 (subject to re-start of works(3-½ year)	170	@	@	@	-
		2	40	2011-12						
		3	40	2011-12 (Jan'12)						
27*	Rangit-II 2x33= 66 MW Sikkim Hydro Power Ltd.	1	33	2015-16	2024-25 2024-25 (subject to re-start of works(2-½ years))	119	1.07	@	@	@
		2	33	2015-16 (Apr'15)						
28*	Panan 4x75= 300 MW Himagiri Hydro Energy Pvt. Ltd.	1	75	2018-19	2025-26 2025-26 2025-26 2025-26 (subject to re-start of works(4-½ years)	84	@	@	@	0.05
		2	75	2018-19						
		3	75	2018-19						
		4	75	2018-19						

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Tamil Nadu										
29	KundahPSP (Phase-I, Phase-II & Phase-III) (4x125=500 MW) TANGEDCO	1	125	2021-22	2023-24	20	50.84	79.39	42.13	32.52
		2	125	2021-22	2023-24					
		3	125	2021-22	2023-24					
		4	125	2021-22 (Aug,21)	2023-24 (April,23)					
Uttarakhand										
30*	Lata Tapovan (3x57 = 171 MW) NTPC	1	57	2017-18	2025-26	103	@	@	0.30	@
		2	57	2017-18	2025-26					
		3	57	2017-18 (Aug'17)	2025-26 (subject to re-start of works(4 years))					
31	Tapovan Vishnughad (4x130 = 520 MW) NTPC	1	130	2012-13	2023-24	132	414.11	527.07	425.99	96.30
		2	130	2012-13	2023-24					
		3	130	2012-13	2023-24					
		4	130	2012-13 (Mar'13)	2023-24					
32	Tehri PSS (4x250 = 1000 MW) THDC	1	250	2010-11	2022-23	149	310.46	582.46	565.59	103.19
		2	250	2010-11	2022-23					
		3	250	2010-11	2022-23					
		4	250	2010-11 (July'10)	2022-23 (Dec'22)					
33	Naitwar Mori (2x30 = 60 MW) SJVNL	1	30	2021-22	2022-23	6	99	156.97	214.15	49
		2	30	2021-22 (Dec'21)	2022-23 (Jun'22)					
34	VishnugadPipalkoti (4x111 = 444 MW) THDC	1	111	2013-14	2023-24	126	250.47	332.63	270.96	45.40
		2	111	2013-14	2023-24					
		3	111	2013-14	2023-24					
		4	111	2013-14 (Jun'13)	2023-24 (Dec'23)					
35	Vyasi 2x60=120 MW, UJVNL	1	60	2014-15	2022-23	88	395.06	387.41	355.61	116.40
		2	60	2014-15 (Dec'14)	2022-23 (Apr,22)					
36*	Phata Byung (2x38 = 76 MW), LANCO	1	38	2012-13	2024-25	153	@	@	@	@
		2	38	2012-13 (Jun'12)	2024-25 (subject to re-start of works(3 years))					
West Bengal										
37	Rammam-III (3x40= 120 MW)	1	40	2019-20	2022-23	38	104.19	70.11	142.20	10
		2	40	2019-20	2022-23					
		3	40	2019-20 (Sep'19)	2022-23 (Nov,22)					

* Construction is held-up.

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Project was not under construction during the year. Construction started in later years.

ANNEXURE-II

ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (e) OF UNSTARRED QUESTION NO. 1742 TO BE ANSWERED IN THE LOK SABHA ON 29.07.2021

DETAILS OF UNDER CONSTRUCTION THERMAL PROJECTS

Sl. No.	State	Implementing Agency	Project Name	Unit No.	Capacity (MW)	Original Trial Run/ COD	Anticipated Trail Run/ COD (given by Project Authority)	Expenditure (in Rs. Crore)				Time over run (months)
								2018-19	2019-20	2020-21	2021-22 till May-21	
CENTRAL SECTOR												
1	Bihar	NTPC	Barh STPP-I	U-1	660	Feb-10	Jul-21	1453.9	1502.5	1123.15	138.62	137.00
		NTPC		U-2	660	Dec-10	Mar-22					135.00
		NTPC		U-3	660	Oct-11	Jul-23					141.00
2	Bihar	NTPC & JV of RLY	Nabi Nagar TPP	U-4	250	Jun-14	Aug-21	620.79	399.42	356.48	28.8	86.00
3	Bihar	NPGL	New Nabi Nagar TPP	U-3	660	May-18	Nov-21	1786	1373.2	1243.28	26	42.00
4	Jharkhand	NTPC	North Karanpura STPP	U-1	660	Jun-18	Dec-21	1747.9	1762.6	1243.28	102.59	42.00
		NTPC		U-2	660	Dec-18	Jun-22					42.00
		NTPC		U-3	660	Jun-19	Dec-22					42.00
5	Odisha	NTPC	Darlipalli STPP*	U-2	800	Dec-18	Jul-21	1598.3	1824.6	775.27	115.01	31.00
6	Telangana	NTPC	Telangana STPP St- I	U-1	800	May-20	Mar-22	2535.7	2599.5	1308.35	149.94	22.00
		NTPC		U-2	800	Nov-20	Jul-22					20.00
7	UP	JV of NLC and UPRVUNL	Ghatampur TPP	U-1	660	May-20	Nov-21	3517.8	3525.2	2253.18	398.84	18.00
		JV of NLC and UPRVUNL		U-2	660	Nov-20	Mar-22					16.00
		JV of NLC and UPRVUNL		U-3	660	May-21	Jul-22					14.00

8	Rajasthan	NLC	Barsingar TPP ext	U-1	250			3.67	-	-		N.A
9	Rajasthan	NLC	Bitnok TPP	U-1	250			3.67	-	-		N.A
10	Jharkhand	JV of NTPC & Jharkhand Bidyut Vitran Nigam Ltd.	Patratu STPP	U-1	800	Jan-22	Aug-23	745.41	1392	1813.96	172.66	19.00
		JV of NTPC & Jharkhand Bidyut Vitran Nigam Ltd.		U-2	800	Jul-22	Feb-24					19.00
		JV of NTPC & Jharkhand Bidyut Vitran Nigam Ltd.		U-3	800	Jan-23	Aug-24					19.00
11	Odisha	JV of NTPC & Steel Authority of India (SAIL)	Rourkela PP-II Expansion	U-1	250	Oct-18	Oct-21	448.96	354.67	249.47	11.02	36.00
12	Uttar Pradesh	THDC	Khurja SCTPP	U-1	660	Jul-23	Jan-24	148.87	439.95	89.34	39.03	6.00
		THDC		U-2	660	Jan-24	Jul-24					6.00
13	Bihar	SJVN	Buxar TPP	U-1	660	Jul-23	Jul-23	68.21	344.5	1100.05	37.11	0.00
		SJVN		U-2	660	Jan-24	Jan-24					0.00
STATE SECTOR												
1	A.P	APGENCO	Dr.Narla Tata Rao TPS St-V	U-1	800	Apr-19	Oct-21	1495.2	1032	585	120.95	30.00
2	A.P	APGENCO	Sri Damodaran Sanjeevaiah TPP St-II	U-1	800	Jun-19	Aug-21	2886.7	1062	885.35	122.88	26.00
3	Rajasthan	RRVUNL	Suratgarh SCTPP	U-8	660	Nov-16	Jul-21	1053.2	1102.7	1056.18	319.81	56.00
4	Telangana	TSGENCO	Bhadradi TPP	U-4	270	Sep-17	Aug-21	2512.2	1759.3	1066.95		47.00
5	TN	TSGENCO	Ennore exp. SCTPP	U-1	660			-	-	-		N.A
6	TN	TANGEDCO	Ennore SCTPP	U-1	660	Nov-17	Mar-23	2081.2	710.6	407.38	0	64.00
		TANGEDCO		U-2	660	Jan-18	Apr-23					63.00
7	TN	TANGEDCO	North Chennai TPP St-III	U-1	800	Apr-19	Feb-22	2243.5	2090.6	928.95	40	34.00
8	TN	TANGEDCO	Uppur Super Critical TPP	U-1	800	Feb-21	May-24	1594.2	924.32	366.61	0	39.00
		TANGEDCO		U-2	800	Feb-21	Jul-24					41.00

9	UP	UPRVUNL	Harduaganj TPS Exp-II	U-1	660	Jan-20	Sep-21	1223.8	1339.2	775.91	29.82	20.00	
10	Karnataka	KPCL	Yelahanka CCPP	GT+ST	370	Jul-18	Nov-21	140.93	171.41	219.28		40.00	
11	UP	UPRVUNL	Jawaharpur STPP	U-1	660	Dec-20	Dec-22	991	2286	1211.45	151.79	24.00	
		UPRVUNL		U-2	660	Apr-21	Jun-23					26.00	
12	UP	UPRVUNL	Obra-C STPP	U-1	660	Dec-20	Jan-23	901.83	1960	1560.21		25.00	
		UPRVUNL		U-2	660	Apr-21	May-23					25.00	
13	Telangana	TSGENCO	Yadadri TPS	U-1	800	Feb-23	Feb-23	2129.2	2935.6	4427.54	29.89	0.00	
		TSGENCO		U-2	800	Mar-23	Mar-23					0.00	
		TSGENCO		U-3	800	Apr-23	Apr-23					0.00	
		TSGENCO		U-4	800	May-23	May-23					0.00	
		TSGENCO		U-5	800	Jun-23	Jun-23					0.00	
14	UP	UPRVUNL	Panki TPS Extn.	U-1	660	Sep-21	Sep-22	543.29	837.26	1131.47	1.75	12.00	
15	TN	TANGEDCO	Udangudi STPP Stage I	U-1	660	Mar-21	May-22	336.43	654.76	1778.57		14.00	
		TANGEDCO		U-2	660	May-21	Jul-22					14.00	
16	Maharashtra	MAHAGENCO	Bhusawal TPS	U-6	660	May-22	Nov-22	59.41	584.06	2025.32	97.76	6.00	
17	West Bengal	WBPDC	Sagardighi Thermal Power Plant Ph-III	U-1	660	Jan-24	Jan-24	70	56.25	362.47	76.08	0.00	
PRIVATE SECTOR													
1	AP	East Coast Energy Ltd.	Bhavanapadu TPP Ph-I	U-1	660			-	-	-		N.A	
		East Coast Energy Ltd.		U-2	660							N.A	
2	AP	Meenakshi Energy Pvt. Ltd.	Thamminapatnam TPP stage -II	U-3	350			334.5	-	-		N.A	
		Meenakshi Energy Pvt. Ltd.		U-4	350							N.A	
3	Chhattisgarh	KSK Mahandi Power Company Ltd	Akaltara TPP	U-4	600			-	-	-		N.A	
		KSK Mahandi Power Company Ltd		U-5	600							N.A	
		KSK Mahandi Power Company Ltd		U-6	600								N.A
4	Bihar	(Jas Infra. TPP) / JICPL	Siriya TPP	U-1	660			-	-	-		N.A	
		(Jas Infra. TPP) / JICPL		U-2	660							N.A	
		(Jas Infra. TPP) / JICPL		U-3	660								N.A
		(Jas Infra. TPP) / JICPL		U-4	660								N.A
5	Chhattisgarh	SKS Power Generation (Chhattisgarh) Ltd.	Binjote TPP	U-3	300			-	-	-		N.A	
		SKS Power Generation (Chhattisgarh) Ltd.		U-4	300							N.A	
6	Chhattisgarh	LAP Pvt. Ltd.	Lanco Amarkantak TPP-II	U-3	660			-	-	-		N.A	
		LAP Pvt. Ltd.		U-4	660							N.A	
7	Chhattisgarh	Athena Chhattisgarh Power Ltd.	Singhitarai TPP	U-1	600			-	-	-		N.A	
		Athena Chhattisgarh Power Ltd.		U-2	600							N.A	
8	Chhattisgarh	Vandana Vidyut	Salora TPP	U-2	135			-	-	-		N.A	

9	Chhattisgarh	Visa Power Ltd.	Deveri (Visa) TPP	U-1	600			-	-	-		N.A
10	Jharkhand	Corporate Power Ltd.	Matrishri Usha TPP Ph-I	U-1	270			-	-	-		N.A
		Corporate Power Ltd.		U-2	270							N.A
11	Jharkhand	Corporate Power Ltd.	Matrishri Usha TPP Ph-II	U-3	270			-	-	-		N.A
		Corporate Power Ltd.		U-4	270							N.A
12	Jharkhand	Essar Power Ltd	Tori TPP Ph-I	U-1	600			-	-	-		N.A
		Essar Power Ltd		U-2	600							N.A
13	Jharkhand	Essar Power Ltd.	Tori TPP Ph-II	U-3	600			-	-	-		N.A
14	Maharashtra	Ratan India Power Pvt. Ltd.	Amravati TPP Ph-II	U-1	270			-	-	-		N.A
		Ratan India Power Pvt. Ltd.		U-2	270							N.A
		Ratan India Power Pvt. Ltd.		U-3	270							N.A
		Ratan India Power Pvt. Ltd.		U-4	270							N.A
		Ratan India Power Pvt. Ltd.		U-5	270							
15	Maharashtra	LVP Pvt. Ltd.	Lanco Vidarbha TPP	U-1	660			-	-	-		N.A
		LVP Pvt. Ltd.		U-2	660							N.A
16	Maharashtra	Ratan India Power Pvt. Ltd.	Nasik TPP Ph-II / Ratan India Nasik Power Pvt. Ltd. BTG-BHEL	U-1	270			-	-	-		N.A
		Ratan India Power Pvt. Ltd.		U-2	270							N.A
		Ratan India Power Pvt. Ltd.		U-3	270							N.A
		Ratan India Power Pvt. Ltd.		U-4	270							N.A
		Ratan India Power Pvt. Ltd.		U-5	270							
17	Maharashtra	Jinbhuvish Power Generation Pvt. Ltd	Bijora Ghanmukh TPP	U-1	300			-	-	-		N.A
		Jinbhuvish Power Generation Pvt. Ltd		U-2	300							N.A
18	Maharashtra	Shirpur Power Pvt. Ltd	Shirpur TPP ,Shirpur Power Pvt. Ltd.-BHEL	U-2	150			-	-	-		N.A
19	MP	D.B. Power (MP) Ltd	Gorgi TPP	U-1	660			-	-	-		N.A
20	Odisha	Ind Barath	Ind Barath TPP (Odisha)	U-2	350			-	-	-		N.A
21	Odisha	KVK Nilanchal	KVK Nilanchal TPP	U-1	350			-	-	-		N.A
		KVK Nilanchal		U-2	350							N.A
		KVK Nilanchal		U-3	350							N.A
22	Odisha	Lanco Babandh	Lanco Babandh TPP	U-1	660			-	-	-		N.A
		Lanco Babandh		U-2	660							N.A
23	Odisha	MPCL	Malibrahmani TPP	U-1	525			-	-	-		N.A
		MPCL		U-2	525							N.A
24	TN	IBPIL	Tuticorin TPP	U-1	660			-	-	-		N.A
25	TN	SEPC	Tuticorin TPP St-IV	U-1	525	Oct-18	Jul-21	508.91	812.56	561.55	183.83	33.00
26	WB	India Power corporation (Haldia)	Hiranmaye Energy Ltd	U-3	150			-	-	-		N.A

* Darlipalli Unit-2 has been included into National Capacity addition on 21.07.2021.
