

**GOVERNMENT OF INDIA
MINISTRY OF COAL
LOK SABHA
STARRED QUESTION NO.*231
TO BE ANSWERED ON 04.08.2021**

Dues of Coal India Limited

***231. SHRI HEMANT TUKARAM GODSE:
SHRI SUNIL KUMAR SINGH:**

Will the Minister of Coal be pleased to state:

- (a) whether Coal India Limited (CIL) has exported coal to the neighbouring countries and if so, the details thereof;
- (b) whether there has been savings of more than Rs.5,000 crore per annum on account of linkage rationalization by CIL and if so, the details thereof;
- (c) the details of production target of CIL for the current year and the steps taken to improve the coal production;
- (d) the number of First Mile Connectivity projects that are under implementation and the timelines for the completion of these projects;
- (e) whether the outstanding dues of CIL from the power companies have increased manifold in the recent past and if so, the details thereof, power company-wise; and
- (f) the steps being taken by CIL to recover the said dues?

ANSWER

MINISTER OF PARLIAMENTARY AFFAIRS, COAL AND MINES

(SHRI PRALHAD JOSHI)

(a) to (f): A statement is laid on the table of the House.

Statement referred to in reply to parts (a) to (f) of Lok Sabha Starred Question No. 231 for answer on 04.08.2021 asked by Shri Hemant Tukaram Godse, Shri Sunil Kumar Singh.

(a): Coal India Limited (CIL) has exported coal 0.990 Thousand Tonnes (TT) and 2.995 TT to Bhutan during 2019-20 & 2020-21 respectively.

(b): The estimated potential annual savings in transportation cost due to the coal linkage rationalization exercise undertaken by CIL is about Rs. 4851 crore per annum.

(c): The production target of CIL for financial year 2021-22 is 670 Million Tonnes (MT). CIL has taken the following steps to achieve the target of augmentation of coal production capacity:

1. Introduction of Surface Miners in Open Cast (OC) mines to improve operational efficiency and cater to environmental needs.
2. Introduction of Mass Production Technology in underground coal mines.
3. 15 Projects identified with a Capacity of about 160 MTPA (Million Tonnes per Annum) to be operated by Mine Developer cum Operator mode.
4. Capacity addition through special dispensation in Environment Clearance under clause 7(ii) of Environmental Impact Assessment (EIA) 2006
5. Smaller subsidiaries like Eastern Coalfields Limited (ECL) & Bharat Coking Coal Limited (BCCL) are enhancing their capacity through marginal schemes and OC patches.
6. CIL has taken steps to upgrade the mechanized coal transportation and loading system under 'First Mile Connectivity' projects. The target for completion of all the Phase I projects is by FY 2023-24.
7. CIL has its stake in 7 Railway Infrastructure projects wherein investment is being done on Deposit basis and SPVs with Ministry of Railways. Two major Deposit work for double line of Tori-Shivpur and single line of Jharsuguda-Barpali-Sardega and Lingraj rail connectivity have been commissioned. Tripling of Tori-Shivpur Rail line and Doubling of Jharsuguda-Barpali-Sardega has started. Work has already been taken up in four JVs namely CERL, CEWRL, MCRL and JCRL. Coal transportation has started on Tori-Shivpur and Jharsuguda-Barpali line.
8. CIL has planned to introduce State-of-the-Art technology in its mines. In UG mines, 17 CMs and 2 PSLW are currently in operation in 13 & 2 mines respectively. Another 21 nos. of CMs & 2 PSLW faces are envisaged to be introduced within 2023-24. In OC mines, high capacity equipment like 240 Te dumper, 42 Cu. M shovel and Surface Miners have already been introduced in a few mega mines. Additional 19 Surface Miners and another 7 nos. 42 Cu. M shovel & 106 nos. 240 Te dumpers are to be procured for deployment in the mines in between 2020-21 to 2023-24.

(d): There are 35 First Mile Connectivity (FMC) projects of CIL. Out of the 35 FMC projects, 4 projects are commissioned and rest of the FMC projects are scheduled to be commissioned by FY 2023-24.

(e): Outstanding dues of CIL from power sector stood at Rs. 16,209.02 crore as on 31.03.2020 and Rs. 21619.71 crore as on 31.03.2021. The details of power utility-wise outstanding dues of CIL as on 31.03.2021 vis-a-vis 31.03.2020 are enclosed at **Annexure**.

(f): Coal Sales Dues are continuously monitored by CIL & its subsidiaries and regular follow-up is done with consumers for early recovery. For making recovery of outstanding dues easier, CIL has developed an online bill-to-bill

reconciliation portal, through which online reconciliation will be carried out and dues will be monitored and realized in a better way.

CIL and Coal Companies are also ensuring bilateral meetings to settle commercial disputes and matters where commercial disputes cannot be settled bilaterally are also referred to Administrative Mechanism for Resolution of CPSEs Disputes (AMRCD). Fuel Supply Agreement also provides for levy of interest on delayed payment and coal companies are claiming interest on delayed payment from consumers.

The amount due from Central and State Gencos for CIL are also followed up by the Ministry of Coal.

Consumer wise dues as on 31.03.2020 & 31.03.2021

Name of Consumers	Balance as on 31.03.20 (Rs. crore)	Balance as on 31.03.21 (Rs. crore)
(A) SEBs/State Gencos		
APGENCO	242.65	225.80
BSEB (BSPHCL)	27.65	27.65
CSPGCL	135.39	93.81
DPL	144.31	667.73
DPS	1.08	1.08
GSECL	156.72	156.52
HPGCL	155.37	137.29
IPGCL (DVB)	3.46	3.46
JSEB	21.58	21.58
KPCL	73.80	66.04
MAHAGENCO	1,288.07	3,176.09
MPPGCL	1,097.04	1,325.03
OPGC	16.92	24.81
PSPCL	183.03	168.57
RRVUNL	385.10	773.95
TANGEDCO	1,196.99	1,281.73
TSGENCO	0.00	0.00
TVNL	622.42	991.94
UPRVUNL	1,285.07	2,743.07
WBPDC	1,937.27	2,737.71
WBSEB	1.29	1.29
Sub-Total (A) SEBs/State Gencos	8,975.21	14,625.15
(B) CPSUs		
DVC	2,472.02	4,196.22
NTPC	4,072.61	2,225.25
APCPL (IGSTPP, Jhajjar)	68.46	58.85
BRBCL	40.09	57.70
KBUNL	56.67	115.60
Meja Urja	0.00	12.37
NPGCL	0.00	19.73
NSPCL	0.00	0.00
NTECL, Vallur	409.57	79.86
APPDCL	0.00	114.96
BPSCL	0.00	0.00
DCC	3.93	3.93
NLC Tamil Nadu	30.69	8.93
Sub-Total (B) CPSUs	7,154.04	6,893.40
(C) PRIVATE POWER	79.77	101.16
TOTAL POWER (A+B+C)	16,209.02	21,619.71