GOVERNMENT OF INDIA MINISTRY OF POWER

LOK SABHA UNSTARRED QUESTION NO.1666 TO BE ANSWERED ON 11.02.2021

HYDROPOWER POTENTIAL IN NE REGION

1666. SHRI SISIR KUMAR ADHIKARI:

Will the Minister of POWER be pleased to state:

- (a) whether the North East region of the country has a potential of 60 thousand megawatt of hydro electric power production and if so, the details thereof;
- (b) whether 2.4% of the generation target has been achieved so far and if so, the details thereof;
- (c) the action plan of the Government to achieve full potentiality thereof; and
- (d) the status and new proposal of hydro and other power projects for North East region?

ANSWER

THE MINISTER OF STATE (INDEPENDENT CHARGE) FOR POWER, NEW & RENEWABLE ENERGY AND THE MINISTER OF STATE FOR SKILL DEVELOPMENT & ENTREPRENEURSHIP

(SHRI R.K. SINGH)

- (a) & (b): Yes, Sir. The assessed Hydro-electric power potential from major/medium schemes (i.e. schemes having capacity above 25 MW) in North-Eastern region including Sikkim is 62604 MW. No generation target in terms of Installed Capacity has been fixed by the Government of India, however, as on date 6.46% (4046 MW) of the existing potential in North East Region including Sikkim, has been harnessed. The State-wise details of potential and its status of development in North-Eastern region including Sikkim is enclosed at Annexure-I.
- (c): Government have taken several policy initiatives in the past to give a boost the hydropower development in the country viz., National Electricity Policy 2005, Hydro Power Policy 2008, Tariff Policy 2016, National Rehabilitation & Resettlement Policy (2007) and Rehabilitation and Resettlement Act 2013. Further, Government of India in March, 2019 has approved the following measures for promoting hydropower in the country and improving viability of the sector:
 - i. Declaring Large Hydro Power (LHPs) (> 25 MW projects) as Renewable Energy source.
 - ii. Hydro Purchase Obligation (HPO) as a separate entity within Non-Solar Renewable Purchase Obligation (RPO).

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- iii. Tariff rationalization measures for bringing down hydro power tariff in the initial years.
- iv. Budgetary Support for Flood Moderation/Storage Hydro Electric Projects (HEPs).
- v. Budgetary Support towards Cost of Enabling Infrastructure, i.e. roads/bridges.
 - a) Rs. 1.5 crore per MW for projects upto 200 MW.
 - b) Rs. 1.0 crore per MW for projects above 200 MW.

These measures would be particularly beneficial for development of hydro projects in North Eastern Region which are located in remote and far-flung areas and require development of extensive associated infrastructure such as roads, bridges etc. for transportation of heavy, large sized equipment & machinery to the project site. The HPO trajectory, in this regard, has already been notified by the Government on 29.01.2021.

(d): Hydro Power Projects:-

At present, 8 nos. of Hydro Electric Projects (HEPs) (above 25 MW) totaling to 3733 MW are under construction in the North Eastern Region (including Sikkim). Out of these 8 nos. of HEPs, in 4 nos. of projects totaling 3196 MW works are ongoing and in 4 nos. of HEPs totaling 537 MW the works are held up due to various reasons. The status of the aforementioned 8 projects is at Annexure-II.

Thermal Power Projects:-

The status of ongoing/proposed Thermal Power Projects in the North Eastern States is as per Annexure-III.

ANNEXURE REFERRED TO IN REPLY TO PARTS (a) & (b) OF UNSTARRED QUESTION NO. 1666 TO BE ANSWERED IN THE LOK SABHA ON 11.02.2021

STATUS OF HYDRO ELECTRIC POTENTIAL DEVELOPMENT (In terms of Installed capacity - Above 25 MW)

As on 31/01/2021

	A5 011 0 1/0 1/202					
	Identified Capacity as per reassessment study		Capacity In Operation		Capacity Under Construction	
Region/ State	Total Above 25 MW					
	(MW)	(MW)	(MW) %		(MW)	(%)
EASTERN						
Sikkim	4286	4248	2169	51.06	1133	26.67
Sub Total (Sikkim)	4286	4248	2169	51.06	1133	26.67
NORTH EASTERN						
Meghalaya	2394	2298	322	14.01	0	0.00
Tripura	15	0	0	0.00	0	0.00
Manipur	1784	1761	105	5.96	0	0.00
Assam	680	650	350	53.85	0	0.00
Nagaland	1574	1452	75	5.17	0	0.00
Arunachal Pradesh	50328	50064	965	1.93	2150	4.29
Mizoram	2196	2131	60	2.82	0	0.00
Sub Total (NER)	58971	58356	1877	3.22	2150	3.68
TOTAL (NER + SIKKIM)	63257	62604	4046	6.46	3283	5.24

Note:- 1. Does not include pumped storage Projects

^{2.} In some states the total of the capacity developed and balance capacity is different from the potential assessed. This is due to change in capacity of the Projects, addition/ deletion of the Projects and merger of two Projects into one etc.

ANNEXURE REFERRED TO IN REPLY TO PART (d) OF UNSTARRED QUESTION NO. 1666 TO BE **ANSWERED IN THE LOK SABHA ON 11.02.2021**

						(As on 31	.01.2021
SI. No.	Name of Project / Installed Capacity Central Sector	Unit No.	State/District Implementing Agency	River/Basin	Capacity (MW)	Commi	Likely iss-ioning
1	Subansiri Lower 8x250= 2000 MW	U-1 to U-8	Arunachal Pradesh/L. Subansiri /NHPC	Subansiri/ Brahmaputra	2000	2023-24	(Aug'23
2	Teesta- VI 4x125= 500 MW	U-1 to U-4	Sikkim/South Sikkim/NHPC	Teesta/ Brahmaputra	500	2023-24	(Mar'24
3	Kameng 4x150= 600 MW (3 units taken in operation)	U-4	Arunachal Pradesh/West Kameng/NEEPCO	Bichom & Tenga/ Kameng/ Brahmaputra	600		2020-2 ⁻ (Mar'21
			Sub- total (Central):		3100		
	Private Sector						
4	Rongnichu 2x48= 96 MW	U-1 to U-2	Sikkim/East Sikkim/Madhya Bharat Power Corporation Ltd.	Rongnichu/ Teesta/ Brahmaputra	96		2020-2 ⁻ (Mar'21
			Sub- total (Private):		96		
	Total (C.S.+ P.S.)				3196		

SI.	Name of Project /	Unit	State/District	Capacity	Likely	Reason /Present status
No.	Installed	No.	Implementing	(MW)	Commiss-	
	Capacity		Agency		ioning*	
Cent	ral Sector					
1	Rangit-IV 3x40= 120 MW	U-1 to U-3	Sikkim/West Sikkim/NHPC	120	2025-26	Project is stalled since October 2013 due to funds constraint with the developer The project is under NCL process since 9th April, 2019 NHPC submitted EOI of 08.07.2019 and was shortlisted under final list of Prospective Resolution Applicants on date 23.08.2019. The Resolution Plan submitted by NHPC of 04.12.2019. The Resolution Plan Approval Application was listed for hearing on 17.02.2020 befor NCLT, Hyderabad ("Tribunal") Final hearing was held of 31.07.2020. The project has been awarded to NHPC.
	Sub-Total(Central)			120		
Priva	ate Sector					
2	Panan 4x75= 300 MW	U-1 to U-4	Sikkim/North Sikkim/Himgiri Hydro Energy Pvt. Ltd.	300	2025-26	Issue of construction of bridge of Mantham Lake for accessebility of site is under discussion with the State Govt of Sikkim.

3	Rangit-II 2x33= 66 MW	U-1 to U-2	Sikkim/West Sikkim/Sikkim Hydro Power Ltd.	66	2024-25	Works are stalled since December, 2017 due to funds constraints with developer. Project is in NCLT since 30.07.2020.
4	Bhasmey 2x25.5= 51 MW	U-1 to U-2	Sikkim/East Sikkim/Gati Infrastructure	51	2024-25	Works are stalled since Sept., 2016 due to funds constraints with developer
	Sub-Total (Private)			417		
	Total			537		

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Status of ongoing/proposed Thermal Power Projects in North Eastern States

SI.	Name of Project	Name of	Capacity	Status
No.		Organization		
1	Margherita	Assam Power Generation Corporation Limited.	1600 MW	DPR is prepared and 661acr land is acquired by APGCL while 100acr is yet to be acquired. Coal linkage is yet to be granted.
2	500 MW Garo Hills Thermal Power Project, District: Garo Hills, Meghalaya	North Eastern Electric Power Corporation Ltd.	500 MW	Long term coal linkage could not be established for which no headway could be made in respect of the project.
