LOK SABHA UNSTARRED QUESTION NO. 196 TO BE ANSWERED ON 14th SEPTEMBER, 2020

Covid-19 Effect on Import of Oil

196. DR. PRITAM GOPINATHRAO MUNDE: SHRI CHANDRA SEKHAR SAHU:

पेट्रोलियम एवं प्राकृतिक गैस मंत्री

Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

- (a) whether the structure of oil and gas sector has changed due to Covid-19 disruptions in the country;
- (b) if so, the extent to which country's oil imports have come down thereafter;
- (c) whether due to reduced domestic demand Indian refiners have reduced their capacity, if so, the details in this regard, refinery-wise; and
- (d) the details of revenue generation of various oil companies during the lockdown and so far as compared to corresponding period of previous year?

ANSWER

पेट्रोलियम एवं प्राकृतिक गैस मंत्री (श्री धर्मेन्द्र प्रधान)

MINISTER OF PETROLEUM AND NATURAL GAS (SHRI DHARMENDRA PRADHAN)

(a) & (b) Oil and gas sector PSUs have informed that COVID 19 pandemic has resulted in unprecedented fall in demand which in-turn has reduced revenue consequent to lockdown imposed in the country.

Consumption of all petroleum products has increased as country is going towards unlock process. Month-wise consumption of petroleum products and Import of crude oil are given below:

Total Consumption of	April, 2020	May, 2020	June, 2020	July, 2020
petroleum products (in MMT)	9.89	14.63	16.25	15.68
Imports of crude oil (MMT)	16.55	14.61	13.68	12.34

Note: Data on import of oil and Consumption of Petroleum products is provisional basis;

The sector-wise sale of Natural Gas in Million Metric Standard Cubic Meter Per Day (MMSCMD) in India during Financial Year 2019-2020 and April-July 2020 is as below:

Sector	2019-20		April-July 2020			
	Domestic	RLNG	Total	Domestic	RLNG	Total
Power	20.09	10.10	30.19	23.43	7.25	30.68
Fertilizers	17.81	26.06	43.87	20.83	27.61	48.44
CGD	16.00	12.69	28.69	7.81	8.39	16.20
Others	14.44	35.98	50.42	21.07	33.87	54.93
Total	68.34	84.83	153.17	73.14	77.11	150.25

Note: The above does not include natural gas consumed as internal consumption of upstream producers (which is in the range of 17-19 MMSCMD).

- (c) Due to the Covid-19 Outbreak throughout and world and nationwide lockdown imposed in the country, Indian refineries were operating with reduced capacity. The details of planned and actual crude processing of all the refineries is given at Annexure.
- The details of revenue generated during period April-June 2020 vis-a-vis April-June 2019 is given below

(in Rs. Crore)

S.No	Name of the Public	April-June of 2020	April-June 2019
	Sector Company		
1.	IOCL	88936.54	150136.70
2.	HPCL	45,885	74,530
3.	BPCL	50616.92	85,859.59
4.	GAIL	12,060	18,276

Annexure

Annexure referred to in reply to part (c) of Lok Sabha Un-starred Question No. 196 to be answered on 14.09.2020 regarding "Covid-19 effect on import of oil".

The details of planned and actual crude processing of all the refineries are as under:-

Name of	Cumulative Production in TMT		
Undertaking/Unit	(April-June 2020)		
	Planned production during current	Actual production	
	year**	during current year *	
(1)	(2)	(3)	
A. Public Sector	34507.79	25802.93	
1. IOC, Guwahati	203.41	87.56	
2. IOC, Barauni	1653.00	1096.11	
3. IOC, Gujarat	3009.25	2388.64	
4. IOC, Haldia	2139.54	1157.55	
5. IOC, Mathura	2300.00	2004.69	
6. IOC, Digboi	169.00	170.84	
7. IOC, Panipat	3934.97	2549.56	
8. IOC, Bongaigaon	648.24	563.04	
9. IOC, Paradip	2904.99	2911.92	
Total IOC	16962.41	12929.91	
10. BPCL, Mumbai	3774.00	2647.27	
11. BPCL, Kochi	3985.02	2423.18	
Total BPCL	7759.02	5070.45	
12. HPCL, Mumbai	2129.40	1727.94	
13. HPCL, Visakh	2439.94	2242.35	
Total HPCL	4569.34	3970.29	
14. CPCL, Manali	1480.00	1327.96	
15. CPCL, CBR^	0.00	0.00	
Total CPCL	1480.00	1327.96	
16. NRL, Numaligarh	673.00	625.21	
17. MRPL, Mangalore	3050.00	1863.49	
18. ONGC, Tatipaka	14.03	15.62	
B. Joint Venture	3630.00	3190.25	
19. BORL, Bina	1940.00	1159.55	
20. HMEL, GGSR,			
Bhatinda	1690.00	2030.70	
C. Private Sector	22819.44	19636.21	
21. RIL, Jamnagar	8037.50	8159.50	
22. RIL, SEZ	9588.46	7119.78	
Total RIL	17625.96	15279.28	
23. EOL, Vadinar	5193.48	4356.93	
TOTAL(A+B+C)	60957.23	48629.40	