## GOVERNMENT OF INDIA MINISTRY OF FINANCE DEPARTMENT OF INVESTMENT AND PUBLIC ASSET MANAGEMENT

## LOK SABHA **UNSTARRED QUESTION NO. 1193**

TO BE ANSWERED ON SEPTEMBER 19, 2020 Bhadrapada 28, 1942 (Saka)

## Privatisation of BPCL

1193. ADV. ADOOR PRAKASH:

Will the Minister of FINANCE be pleased to state:

- (a) the present status of the privatisation of Bharat Petroleum Corporation Limited (BPCL);
- (b) whether the Government has fixed any timeline for completing the process of privatization
- (c) the details of financial result of the company in the 1st quarter of the current financial year;
- (d) whether the Government has considered the objection of the trade unions against privatization and if so, the details thereof; and
- (e) whether the cooking gas subsidy will continue after the privatisation of BPCL and if so, the

### ANSWER

# THE MINISTER OF STATE IN THE MINISTRY OF FINANCE (SHRI ANURAG SINGH THAKUR)

- (a) The Preliminary Information Memorandum (PIM) inviting Expression of Interest (EoI) for strategic disinvestment of Bharat Petroleum Corporation Limited (BPCL) has been published on 7<sup>th</sup> March, 2020. The last date for receipt of EoI has been extended till 30<sup>th</sup> September, 2020.
- (b) The transaction is expected to be completed in the current financial year.
- (c) Financial results of the BPCL for the 1st quarter of the current financial year are enclosed as These results are also available on the website of BPCL at https://www.bharatpetroleum.com/pdf/OurFinancial/results-62dfac.pdf.
- (d) Representations with regard to strategic disinvestment of CPSEs are received from various stakeholders including the employees' union from time to time, which are duly examined and disposed of as per the extant disinvestment policy of the Government.
- (e) The issue of continuation of cooking gas subsidy will be considered before inviting financial bids, taking into consideration the interests of LPG gas customers of BPCL. \*\*\*\*

Bharat Petroleum Corporation Limited
Regd. Office: Bharat Bhavan, 4 & 6, Currimbhoy Road, Ballard Estate, P.B.No. 688, Mumbai - 400 001
CIN: L23220MH1952GOI008931
Phone: 022 2271 3000 / 4000 Fax: 2271 3874 email id: info@bharatpetroleum.in
STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE 2020

Particulars				(₹ in Cro	
	Quarter ended 30.06.2020	Quarter ended 31.03.2020	Quarter ended 30.06.2019	Year ended 31.03.20	
A. FINANCIAL PERFORMANCE	Unaudited	Audited	Unaudited	Audited	
Income				· martes	
I. Revenue from operations (Refer Note 3 )					
II. Other income	50,616.92	81,296.23	85,859.59		
III. Total Income (I + II)	593.31	1,156.76		327,580	
IV. Expenses	51,210.23	82,452.99	538.45 86,398.04	3,081	
Cost of materials consumed			00,336.04	330,662	
Purchase of stock-in-trade	9,238.46	27,889.00	39 901 63		
Changes in inventories of finished	20,956.51	37,545.27	28,801.63	113,229	
Changes in inventories of finished goods, stock-in-trade and work-in-progress	427,29	(2,509.99)	38,868.37	143,164	
Excise Duty		(2,303.33)	1,611.56	(456.	
Employee Benefits Expense	11,831.87	12,304.79	0.544.55		
Finance costs	902.92	930.79	9,541.65	43,197	
	587.12		944.87	3,691	
Depreciation and Amortization Expense	995.85	578.55	452.42	2,181.	
Other Expenses (Refer Note 4)	3,344.04	947.42	914.10	3,786.	
otal Expenses (IV)	48,284.06	5,755.20	3,911.66	18,115.	
. Profit/(loss) Before Exceptional Item & Tax (III - IV)		83,441.03	85,046.26	326,910.	
i. Exceptional Item (Income)/Expense	2,926.17	(988.04)	1,351.78	3,751.	
II. Profit/(loss) Before Tax (V-VI)	7.005.00	1,080.83		1,080.	
III. Tax expense:(Refer Note 8)	2,926.17	(2,068.87)	1,351.78	2,671.	
1. Current Tax					
2. Deferred Tax	497.00	(493.00)	280.00	201.	
3.Short/(Excess) provision of earlier years	353.00	(407.32)	160.00	400.6	
Total Tax Expense (VIII)	-	192.46	(163.34)	(513.8	
	850.00	(707.86)	276.66.	(12.1	
Net Profit/(loss) for the period (VII- VIII)				(12.1.	
	2,076.17	(1,361.01)	1,075.12	2,683.1	
Other Comprehensive Income (OCI)					
(a) Items that will not be reclassified to profit or loss					
(b) income tax related to items that will not be reclassified	(5.11)	(285.89)	(141.10)	(606.74	
to profit or loss	12.07	17.49	44.56	108.7	
Total Other Comprehensive Income (X)				100.7	
	6.96	(268.40)	(96.54)	(497.99	
Total Comprehensive Income for the period (IX+X)	2,083.13	(1,629.41)			
Paid up Equity Change in the		(1,023.41)	978.58	2,185.20	
Paid up Equity Share Capital (Face value ₹ 10 each) fer Note 6)					
	1,966.88	1,966.88	1,966.88	1,966.88	
Other Equity excluding revaluation reserves					
Basis and Diller La				31,247.50	
Basic and Diluted Earnings Per Share (₹ per share) (Face value (Not annualised) (Refer Note 6)	10.56	(6.92)	5.47	13.64	
HYSICAL PERFORMANCE					
finery Throughput (MMT)					
arket Sales (MMT)	5.14	8.39	7.4		
les Growth (%)	7.53	10.73	7.45	31.91	
port Sales (MMT)	(32.22)	(5.46)	11.11	43.10	
POLE Pales (INIMI)	0.79	0.51	1.28	0.07	







## Notes to Standalone Financial Results:

_	The state of the s
	<ol> <li>The market sales of the Corporation for the Quarter ended 30<sup>th</sup> June 2020 were lower at 7.53 MMT whe compared to 11.11 MMT achieved for the quarter ended 30<sup>th</sup> June 2019. Decrease is mainly in MS - Retail</li> <li>The Average Gross Refining Margin (CDM).</li> </ol>
2	The Average Gross Refining Margin (GRM) of the Corporation during the quarter ended 30 <sup>th</sup> June 2020 is
3	The Corporation has accounted compensation towards sharing of under-recoveries on sale of sensitive petroleum products of <b>Nil</b> by way of subsidy from Government of India for April-June 2020 (April - June 2019: this account during the reported periods
4.	2019, there was a foreign exchange as a foreign exchange loss of ₹ 56.58 Crores ( A it
5.	security.
6.	Shares held under "BPCL Trust for Investments in shares" of face value ₹ 202.37 Crores have been netted off The outbreak of COVID-19 globall. The net share capital is considered for computing Forming Formi
	from paid-up equity share capital. The net share capital is considered for computing Earnings Per Share (EPS). The outbreak of COVID-19 globally and resultant lockdown in many countries, including from 25th March 2020 in India, had an impact on the business of the Corporation. Consequently lower demand for crude oil and petroleum products has impacted the prices and therefore refining margins globally. Since petroleum continued during the lock down period.
t	During this Quarter, there was lower refinery throughput and revenue from operations which was mainly due

During this Quarter, there was lower refinery throughput and revenue from operations which was mainly due to lower demand of petroleum products. With the gradual reopening of the economy, Corporation expects the refinery throughput and revenue from operations will improve and will be at normal levels post COVID 19

Management has assessed the potential impact of COVID 19 based on the current circumstances and expects that there will be no significant impact on the continuity of operations of the Corporation, on useful life of the assets, on financial position etc. on a long term basis.

- In pursuance to Section 115BAA of the Income Tax Act, 1961 announced by Government of India through Taxation Laws (Amendment) Ordinance, 2019, the Corporation has an irrevocable option of shifting to a lower tax rate and simultaneously forgo certain tax incentives including loss of the accumulated MAT Credit. The Corporation continues to recognize the taxes on Income for the quarter ending on 30<sup>th</sup> June 2020 as per the
- Corporation has announced Voluntary Retirement Scheme during July 2020 and is in the process of receiving applications from employees. The VRS impact will be accounted on acceptance of eligible applications.
- The above results are in accordance with the Indian Accounting Standards (IND AS) as prescribed under 10. Section 133 of the Companies Act, 2013, read with the relevant rules issued thereunder and other accounting







11	The Audited Accounts for the year ended 31st March 2020 have been reviewed by the Comptroller and Auditor General of India under Section 143(6) of the Companies Act, 2013. The Comptroller and Auditor General of Auditors' Report on the accounts.
12.	Figures relating to corresponding periods have been regrouped/reclassified wherever necessary to conform
13.	The Corporation operates in a single segment viz. downstream petroleum sector. As such reporting is done on
14.	Figures for the quarter ended 31st March 2020 are the balancing figures between published audited figures third quarter ended 31st December 2019.

The above unaudited results of Bharat Petroleum Corporation Limited for the quarter ended 30<sup>th</sup> June 2020 have been reviewed and approved by the Board of Directors in meeting held on 13<sup>th</sup> August 2020.

For and on behalf of the Board of Directors

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N. Vijayagopal Director (Finance) DIN: 03621835

Place: Mumbai

Date: 13<sup>th</sup> August 2020







# Bharat Petroleum Corporation Limited Regd. Office: Bharat Bhavan, 4 & b, Currimbhoy Road, Ballard Estate, P.B.No. 688, Mumbai - 400 001 CIN: L2322DMH1952GOX08991 Phone: 022 2271 3000 / 4000 Fax: 2271 3874 email id: info@bharatpetroleum.in Website: www.bharatpetroleum.ia STATEMENT OF CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE 2020

Particulars	Quarter	1		I₹ In Cra	
		Quarter		11 11 010	
	ended	ended 31.03.2020	Quarter	Year	
A. FINANCIAL PERFORMANCE	30.06.2020	31.03.2020	ended 30.06.2019	ended 31.03.	
Income	Unaudited	Audited	Unaudited		
I. Revenue from operations				Audited	
II. Other income					
III. Total Income (1+ II)	50,909.24	81,829.60	86,412.87		
nv. rucal income (1 + (I)	536.99			329,79	
FV. Expenses	51,446.23	82,230.76	543.42	1,92	
Cost of materials consumed			86,956.29	331,72	
Purchase of stock-in-trade	10,510.88	30,056.17	24.444		
Changes in inventories of finished goods, stock-in-trade and work-in-progress  Excise Duty	18,094.81	35,240.93	31,373.75	121,896	
Excise Duty Excise Duty	602.19	(3,035.42)	35,435.55	131,769	
Employee Benefits Expense	12,909.99		1,369.25	(1,073	
Finance costs	1,003.48	12,831.77	10,087.48	45,225	
Depreciation and Amortization Expense	691.13	1,010.22	1,027.56	4,020	
Other Expenses (Refer Note 1)	1,072,77	689.48	566.08	2,637	
Total Expenses (IV)	3,528.02	1,043.43	977.30	4,080	
	-	6,306.78	4,137.44	19,610	
<ul> <li>V. Profit from continuing operations before share of profit of equity accounted investees and income tax (III - IV)</li> </ul>	48,413.27	84,142.36	34,974.41	328,165	
ncome tax (III - IV)					
/I. Share of profit of profit.	3,032.96	(1,911.60)	1,981.88	3 561	
/l. Share of profit of equity accounted investee (net of income tax)  ///. Exceptional Item (Income)/Expense				3,561.	
	47.79	263.04	393.14	1 400	
III. Profit from continuing operations before income tax (V+VI-VII)  6. Tax expense: (Refer Note No. 4)		1,310.35		1,400.	
There is the indication in the	3,080.75	(2,958.91)	2,375.02	1,310	
1. Current Tax			-,5,5,02	3,651.5	
2. Deferred Tax	640.80	(484.48)	504		
3.Short/(Excess) provision of earlier years	252.21	(831.48)	504.43	629.9	
Total Tax Expense (IX)		176,61	234.34	(14.45	
	893.01	(1,139.35)	(163.34)	(529.68	
Profit for the period (VIII-IX)		14,400.00	575,43	(14.21	
	2,187.74	In name was			
Other Comprehensive Income (OCI)	-	(1,819.56)	1,799.59	3,665.78	
Items that will not be reclassified to profit or loss					
(a) Items that will not be reclassified to profit or loss					
(b) Income tax related to profit or loss	(15.00)				
(b) Income tax related to items that will not be reclassified to profit or loss Items that will be reclassified to profit or loss	(15.98)	(315.26)	(140.68)	(651.07)	
	14.71	24.55	44.36	119.28	
(a) Items that will be reclassified to profit or loss				113.20	
Total Other Ca	(1,336.74)	476.35	362.14	1110 62	
Total Other Comprehensive Income (XI)				1,119.63	
Total Community	(1,338.01)	185.64	265.82	587.84	
Total Comprehensive Income for the period (X+XI)				307.84	
rofit attributable to:	849.73	(1,633.92)	2,065,41	1 200	
Our accordance to:				4,253.62	
Owners of the company					
Non-Controlling interests	2,035.39	(1,847.37)	1 633 35		
ofit for the period	152.35	27.81	1,623.75	3,055.36	
	2,187.74	(1,819.56)	175.84	610.42	
her Comprehensive Income attributable to :		(4,023.30)	1,799.59	3,665.78	
Owners of the company					
Non-Controlling Interests	(1,335.00)	103.00			
	(3.01)	193 68	265.67	599.84	
comprehensive income for the period		(8.04)	0.15	(12.00)	
ner Comprehensive Income for the period	(1.338.01)	100.04	265.82	587.84	
	(1,338.01)	185.64			
al Comprehensive Income attributable to	(1,338.01)	185,64			
al Comprehensive Income attributable to : Dwners of the company					
al Comprehensive Income attributable to :  Dwners of the company  Ion-Controlling Interprets	700.39	185.64 (1.653.69)	1,889.42	3,655.20	
al Comprehensive Income attributable to : Dwners of the company	700.39 149.34	(1,653.69) 19.77	1,889.42 175.99		
al Comprehensive Income attributable to : Dwners of the company Ion-Controlling Interests al Comprehensive Income for the period	700.39	(1,653,69)		598.42	
al Comprehensive Income attributable to : Dwners of the company Ion-Controlling Interests al Comprehensive Income for the period	700.39 149.34 849.73	(1,653.69) 19.77 (1,633.92)	175.99		
al Comprehensive Income attributable to : )whers of the company ion-Controlling Interests al Comprehensive Income for the period sid up Equity Share Capital (Face value * 10 each) (Refer Note 2)	700.39 149.34	(1,653.69) 19.77	175,99 2,065.41	598.42 4,253.62	
al Comprehensive Income attributable to : Dwners of the company Ion-Controlling Interests al Comprehensive Income for the period	700.39 149.34 849.73	(1,653.69) 19.77 (1,633.92)	175.99	598.42	
al Comprehensive Income attributable to :  Dwiners of the company Ion-Controlling Interests  al Comprehensive Income for the period  rid up Equity Share Capital (Face value ₹ 10 each) (Refer Note 2)  ther equity excluding revaluation reserves	700.39 149.34 849.73	(1,653.69) 19.77 (1,633.92)	175,99 2,065.41	598.42 4,253,62 1,966.88	
al Comprehensive Income attributable to :  Dwiners of the company Ion-Controlling Interests  al Comprehensive Income for the period  rid up Equity Share Capital (Face value ₹ 10 each) (Refer Note 2)  ther equity excluding revaluation reserves	700.39 149.34 849.73 1,966.88	(1,653.69) 19.77 (1,633.92)	175,99 2,065.41	598.42 4,253.62	
al Comprehensive Income attributable to : )whers of the company ion-Controlling Interests al Comprehensive Income for the period sid up Equity Share Capital (Face value * 10 each) (Refer Note 2)	700.39 149.34 849.73	(1,653.69) 19.77 (1,633.92)	175.99 Z,065.41 1.966.88	598.42 4,253.62 1,966.88 34,565.45	
al Comprehensive Income attributable to : Diviners of the company Ion-Controlling Interests al Comprehensive Income for the period ald up Equity Share Capital (Face value < 10 each) (Refer Note 2) ther equity excluding revaluation reserves also and Diluted Earnings Per Share (< per share) (Face value < 10) (Refer Note 2) (Note )	700.39 149.34 849.73 1,966.88	(1.653.69) 19.77 (1.633.92) 1,966.88	175,99 2,065.41	598.42 4,253,62 1,966.88	
al Comprehensive Income attributable to :  Diviners of the company  IOn-Controlling Interests  al Comprehensive Income for the period  bid up Equity Share Capital (Face value ₹ 10 each) (Refer Note 2)  ther equity excluding revaluation reserves  sic and Diluted Earnings Per Share (₹ per share) (Face value ₹ 10) (Refer Note 2) {Not  ISSAL PERFORMANCE	700.39 149.34 849.73 1,966.88	(1.653.69) 19.77 (1.633.92) 1,966.88	175.99 Z,065.41 1.966.88	598.42 4,253.62 1,966.88 34,565.45	
al Comprehensive Income attributable to : Dwiners of the company Ion-Controlling Interests al Comprehensive Income for the period  rid up Equity Share Capital (Face value ₹ 10 each) (Refer Note 2)  ther equity excluding revaluation reserves  sic and Diluted Earnings Per Share (₹ per share) (Face value ₹ 10) (Refer Note 2) {Not  ised)  SICAL PERFORMANCE  ery Throughput (MMT)	700.39 149.34 849.73 1,966.88	(1.653.69) 19.77 (1.633.92) 1,966.88	175.99 Z,065.41 1.966.88	598.42 4,253.62 1,966.88 34,565.45	
al Comprehensive Income attributable to : Dwners of the company (on-Controlling Interests al Comprehensive Income for the period  and up Equity Share Capital (Face value ₹ 10 each) (Refer Note 2)  ther equity excluding revaluation reserves  sic and Diluted Earnings Per Share (₹ per share) (Face value ₹ 10) (Refer Note 2) (Note  ised)  SICAL PERFORMANCE  ety Throughput (MMT)  et Sales (MMT)	700.39 149.34 849.73 1,966.88	(1.653.69) 19.77 (1.633.92) 1,966.88	175.99 2,065.41 1,966.88	598.42 4,253.62 1,966.88 34,555.45 15,53	
al Comprehensive Income attributable to :  Demons of the company  Ion-Controlling Interests al Comprehensive Income for the period  Bid up Equity Share Capital (Face value ₹ 10 each) (Refer Note 2)  ther equity excluding revaluation reserves  Bid and Diluted Earnings Per Share (₹ per share) (Face value ₹ 10) (Refer Note 2) (Note 1)  Bid Performance  Bid Al Performance  Bid	700.39 149.34 849.73 1,966.88	(1,653.69) 19.77 (1,633.92) 1,966.88 (9,39)	175.99 Z.065.41 1.966.88	598.42 4,253.62 1,966.88 34,565.45	
al Comprehensive Income attributable to : Dwners of the company (on-Controlling Interests al Comprehensive Income for the period  and up Equity Share Capital (Face value ₹ 10 each) (Refer Note 2)  ther equity excluding revaluation reserves  sic and Diluted Earnings Per Share (₹ per share) (Face value ₹ 10) (Refer Note 2) (Note  ised)  SICAL PERFORMANCE  ety Throughput (MMT)  et Sales (MMT)	700.39 149.34 849.73 1,966.88	(1.653.69) 19.77 (1.633.92) 1,966.88	175.99 2,065.41 1,966.88	598.42 4,253.62 1,966.88 34,555.45 15,53	







## Notes to Consolidated Financial Results:

- Other Expense for the period April-June 2020 includes foreign exchange loss of Rs. 57.10 Crores ( April June 2019, there was a foreign exchange gain of Rs. 33.06 Crores which was included in other Income ) 2.
- Shares held under "BPCL Trust for Investments in shares" of face value ₹ 202.37 Crores have been netted off from paid-up equity share capital. The net share capital is considered for computing Earnings Per Share (EPS).
- The outbreak of COVID-19 globally and resultant lockdown in many countries, including from 25th March 2020 in India, had an impact on the business of the Group. Consequently lower demand for crude oil and petroleum products has impacted the prices and therefore refining margins globally. Since petroleum products are covered under essential services, the refining and marketing operations of the Group were continued during the lock down period.

During this Quarter, there was lower refinery throughput and revenue from operations which was mainly due to lower demand of petroleum products. With the gradual reopening of the economy, Group expects the refinery throughput and revenue from operations will improve and will be at normal levels post COVID 19 impact and removal of complete lockdown restrictions.

Management has assessed the potential impact of COVID 19 based on the current circumstances and expects that there will be no significant impact on the continuity of operations of the Group, on useful life of the

- In pursuance to Section 115BAA of the Income Tax Act, 1961 announced by Government of India through Taxation Laws (Amendment) Ordinance, 2019, Corporation has an irrevocable option of shifting to a lower tax rate and simultaneously forgo certain tax incentives including loss of the accumulated MAT Credit. The Corporation has not exercised this option in the current period due to unutilised MAT Credit available in the books. However, its Subsidiary Companies NRL & BGRL have adopted the option available under Section
- The above results are in accordance with the Indian Accounting Standards (IND AS) as prescribed under Section 133 of the Companies Act, 2013, read with the relevant rules issued thereunder and other accounting principles generally accepted in India.
- The Audited Accounts for the year ended 31st March 2020 have been reviewed by the Comptroller and Auditor General of India under Section 143(6) of the Companies Act, 2013. The Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 have no comments upon or supplement to the
- Figures relating to corresponding periods have been regrouped/reclassified wherever necessary to conform
- BPRL, through its step down subsidiary, has a share of 50% in the subscribed capital of IBV Brasil Petroleo Ltda. In accordance with the provisions applicable in the relevant jurisdiction, the financial results of IBV has been considered for consolidation as Joint Venture by BPRL as on 30th June 2020.
- Figures for the quarter ended 31st March 2020 are the balancing figures between published audited figures in respect of the full financial year ended 31st March 2020 and the published year to date figures up to the third quarter ended 31st December 2019.

The above Consolidated unaudited results of Bharat Petroleum Corporation Limited for the quarter ended 30th June 2020 have been reviewed and approved by the Board of directors at its meeting held on 13<sup>th</sup> August 2020.

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For and on behalf of the Board of Directors

Place: Mumbai

Date: 13th August 2020

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MUMBAI R. NO.

101569W FO ACCOUNTS

N. Vijayagopal Director (Finance)

DIN: 03621835

Bharat Petroleum Corporation Limited

Regd. Office: Bharat Bhavan, 4 & 6, Currimbhoy Road, Ballard Estate, P.B.No. 688, Mumbai - 400 001

CIN: L23220MH1952G01008931

Phone: 022 2271 3000 / 4000 Fax: 2271 3874 email id: info@bharatpetroleum.in Website: www.bharatpetroleum.in

	Particulars	Quarter ended 30.06.2020	Quarter ended 31.03.2020	Quarter ended 30.06.2019	Year ended 31.03.2020
		Unaudited	Audited	Unavelled	
1 9	SEGMENT REVENUE			Unaudited	Audited
	a) Downstream Petroleum				
b	Exploration & Production of Hydrocarbons	50,896.41	81,808.82	86,381.42	320 505
	Sub-Total	12.83	20.78	31.45	329,690.
L	ess: Inter-Segment Revenue	50,909.24	81,829.60	86,412.87	329,797.
					323,131.
N	let Revenue From Operations				
		50,909.24	81,829.60	86,412.87	329,797.1
	EGMENT RESULTS				525,737.1
(a)	The first of the law, Uther income and Finance costs				
	i) bowiistream Petroleum				
	ii) Exploration & Production of Hydrocarbons	3,207.39	(2,543.79)	1,999.99	3,653.1
	Sub-Total of (a)	(20.29)	(389.84)	4.55	(694.5
1.		3,187.10	(2,933.63)	2,004.54	2,958.5
(b)	Finance costs				2,000.5
1.		691.13	689.48	566.08	2,637.0
(c)	Other Un-allocable Expenditure Net off Income				,,,,,,,,
lp.,		(584.78)	(664.20)	(936.56)	(3,330.00
Pro	ofit/(loss) Before Tax (a-b-c)	2,000,75			
See		3,080.75	(2,958.91)	2,375.02	3,651.57
1-0	ment Assets				
a) b)	Downstream Petroleum	119,808.03			
(c)	Exploration & Production of Hydrocarbons	22,303.75	117,053.89	114,567.82	117,053.89
10	Others (Unallocated - Corporate)	11,861.49	22,300.21	18,435.61	22,300.21
	Total	153,973.27	11,509.46	12,509.63	11,509.46
Sagi	ment Liabilities	133,913.21	150,863.56	145,513.06	150,863.56
(a)		34.78			
b)	Downstream Petroleum	44,244.15	42 276 10		
	Exploration & Production of Hydrocarbons	452.69	42,276.18	44,624.65	42,276.18
(c)	Others (Unallocated - Corporate) Total	69,839.92	277.88 69,720.84	187.40	277.88
c)			112,274.90	57,809.49	69,720.84
(c)		114.536.76		102,621.54	112 224 00
		114,536.76	112,274.90		112,274.90
(Segr	ment Assets - Segment Liabilities)	114,536.76	112,274.90		112,274.90
	ment Assets - Segment Liabilities)  Downstream Petroleum				112,274.90
(Segra)	ment Assets - Segment Liabilities)  Downstream Petroleum  Exploration & Production of Hydrocarbons	75,563.88	74,777.71	69,943.17	74,777.71
(Segr	ment Assets - Segment Liabilities)  Downstream Petroleum				





