GOVERNMENT OF INDIA DEPARTMENT OF ATOMIC ENERGY LOK SABHA UNSTARRED QUESTION NO.3702 TO BE ANSWERED ON 11.12.2019

NUCLEAR POWER PLANTS

3702. SHRI PARBHUBHAI NAGARBHAI VASAVA: SHRI A. RAJA: DR. KALANIDHI VEERASWAMY:

Will the PRIME MINISTERbe pleased to state:

- (a) whether the demand of power has been increasing in the country;
- (b) if so, the State-wise details thereof including in Gujarat and Tamil Nadu and the estimated power demand for the coming years along with the steps being taken by the Government to meet this increasing demand;
- whether nuclear power plants are being established along with electricity generating plants of other technologies to meet the electricity requirements of the country;
- (d) if so, the details thereof, State wise including Tamil Nadu; and
- (e) the details of the funds sanctioned, allocated and utilized for these plants so far along with their present status and the target set for establishment of these plants?

ANSWER

THE MINISTER OF STATE FOR PERSONNEL, PUBLIC GRIEVANCES & PENSIONS AND PRIME MINISTER'S OFFICE (DR.JITENDRA SINGH):

- (a) The demand of electricity in the country is increasing.
- (b) The comparative details of State/UT-wise actual demand and supply of electricity (including in Gujarat and Tamil Nadu) in terms of Energy during the current year i.e., 2019-20 (up to October, 2019), as compared to same period of last year, are enclosed at Annexure-I.

As per 19th Electric Power Survey (EPS) Report published by Central Electricity Authority (CEA) in January 2017, the estimated demand in terms of electrical Energy Requirement of all the States and UTs in the country along with Gujarat and Tamil Nadu, for the years 2019-20 to 2024-25 is enclosed at <u>Annexure-II.</u>

To meet the estimated electricity demand, Power Projects having capacity of 59,615.65 MW which includes 42281.15 MW Thermal (Coal+Gas), 12,034.5 MW Hydro and 5,300 MW Nuclear are at various stages of construction in the country. Further, Government of India has set a target of 1,75,000 MW installed capacity from renewable sources by the end of 2021-22 which includes 1,00,000 MW from Solar, 60,000 MW from Wind, 10,000 MW from Biomass and 5000 MW from small Hydro.

(c) Yes, Sir.

(d)&(e) The details are enclosed as Annexure-III.

Comp	parison of Power	Supply Pasi	tion in te	erms of	Energy during	the period Ap	pril,2019	- Octob	ber, 2019*	
	Avri 2	vis-à-vis April,2 Arril 2019 - October 2019"				2018 2018 -Octuber,	2018		% Change	
tute / vatam / legion	Energy Requirement	Energy Ene Supplied Su		nat ed	Energy Requirement	Energy Supplied	Energy not Supplied		Energy Requirement	Energy Supplied
	(1981)	(MU)	(90)	1%1	(MU)	(MU)	(MU)	151	(%)	(%)
tundisarli	1,155	L,155	0	0.0	1,055	1,055	0	0.0	9.3	9,5
ehi	23.147	23,147	8	6.0	32,537	22,528	14	0,1	T1	27
aryana	37,036	37,023	13	2.0	15,205	35,205	0	0.0	5.2	52
Inachtal Pradeih	6.182	6,138	44	0,7	5,893	5,501	191	3,4	0.6	11.0
ammu & Kathmir	11,219	8,967	2,252	30.1	10.958	4,841	\$,117	19.3	2.4	1/4
unjab	40,889	40,683	6	0.0	38,628	38,615	13	0.0	5.1	5.4
apathan	47,701	47,670	11	1.1	45,337	45,177	160	0.4	5.2	53
Jitar Praslesh	\$1,912	80,891	1.021	1.2	75,503	74,917	678	0.9	1L.4	6.8
Uturakhand	8,984	8.191	93	1.0	8,383	6,298	85	1.0	7.2	7.1
Northern Region	258,024	254,557	3,467	1.3	343,388	240,352	3,256	1.3	11.0	6.0
Chatthagarb	18,863	18.361	2	0.0	16,374	16,346	28	0.7	15.2	15.4
Gujarat	67,567	67,566	1	0.0	70,324	30,318	14	0.0		-63
Madhya Pradesh	41,371	41,171	0	0.0	43,046	40,044	2	0,0	2,6	2,8
Mathemathūra	80,975	811.974	0	0.0	95,512	95,378	134	0.1	-5.8	-6.7
Deman & Diu	1524	1,524	0	0.0	1,521	1,525	0	0.0	0.2	0,2
Ondar Nager Haves	3,865	1,865	. 0	ap	3,731	1,731	8	8.0	3.6	3.6
Goa	2,490	2,40.	0	<u>ù.</u> ø	2,501	7,409	2	0.1	-0,1	-0.1
Western Region	225,463	225,459	4	0.0	230,009	229,829	100	0.1	-1.0	-1.5
Andhra Fradesh	18,340	\$8,502	38	6,1	37,301	37,258	43	0,1	28	31
Telungano	37,111	37,100	2	0.0	38,110	38,094	46	0.1	-2.6	-43
kamataka	40,113	40,111	. 2	-0.0	39,026	38.975	52	8.1	2.8	23
Yerale	15,236	15,201	37	0.2	14,241	14,348	.96	0.7	7.0	1
Tarrii Naclu	65.554	\$5,551	3	0.0	倍,775	63,620	75	0.1	-0.3	-0.
Puducherity	1,768	1,767	t	0.1	1.660	1,652		0.1	6.5	6
Labshadweep #	27	17	0	0.0	27	27	0	0.0	0.0	đ.
Southern Region	198,124	196,040	54	0.0	196,114	195,793	\$21	0.2	1 1.0	L.
Shar	30,543	20,474	69	0.7	19,053	18,850	704	1	7.8	8
DVC	13,383	13,381	2	0.0	13,246	12,968	299	2.	3 0.9	1
Bankhand	5.242	5,200	19	0.3	5,084	4,973	111	2.	2 3.1	4
Odeha	19.004	15,004	0	0.0	30,268	20,364	23	Đ.	1 -6.3	-6
West Bangel	35,132	35,030	101	0.3	33,267	33,129	437	0	4 56	3
Sikkim	293	19	0	0 0.1	263	282	0		1 35	3
Andomán- Nicober II	202	18	8 13	6	7 202	388	13	- 6	7 0.0	.0
Eastern Region	93,507	93,285	5 211	0.	91,251	90,477	374	0.	8 2.6	1
Arunachal Pradech	443	44	1 1	0	505	493	1 7	L	5 d23	-11
Assam	8,29	5,85	7 43	7.	6,135	3,88	251	4	1 2.0	0- 1
Maniput	50.	49	4	4 8	6 433	42.	7	1	A 23	1
Meghalaye	1.18	1,16	5 1	9 1	6 1.041	1,04	1	0	1 14	17
Migoram	37	1 19	0	3 0.	8 172	36	1 3	1	4 0.	1 0
Nagalané	47	46	7	1 0,	7 538	419	51	10	9 -12	
Triputs MR	1,00	9 90	5 2	3 2	3 1,082	1,06	* 15	2 1	.7 .6.)	8 4
North-Eastern Region	10,27	9,78	6 49	3 4	8 10,164	9,81	7 34	7 3	4 1	-0
All India	785,48	8 701,12	4,25	9 0	5 770,937	750,04	4,875	0	1.6 1.	N 2

Labshadwess and Andaman & Nicobar Islands are stand-alone sasters, power supply position of these does not form part of regional requirement and supply

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Endudes the supply to Bangladesh.

Note: Power Subply Position Report has been complete based on the data furnished by State Utilities/ Electricity Departments.

Annexure- IT

Electrical Energy Requirement (MU)

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State/UTs	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
Delhi	35380	36573	37778	38997	40224	41557
Haryana	57083	60336	63618	66747	70333	75110
Himochal Pradesh	10949	11394	11866	12360	12876	13417
Jammu & Kashmir	17109	18017	18819	19963	21161	22433
Punjab	64730	68502	72392	76826	81369	86027
Rajasthan	83168	87051	91216	95782	101200	108808
Uttar Pradesh	132476	141426	150797	159412	167731	176477
Uttarakhand	17007	18181	19405	20687	22029	23438
Chandigarh	2145	2223	2304	2388	2475	2566
Northern Region	421.347	443704	468196	493162	519399	549833
Goa	5068	5332	5593	5855	6120	6389
Gujarat	120693	128368	136159	144186	152475	160989
Chhattisgarh	33463	35559	37840	40155	42661	45315
Madhya Pradesh	88022	94301	99871	104772	109727	114765
Maharashtra	171313	180338	189983	200288	211307	223171
D. & N. Haveli	8210	8775	9343	9920	10513	11120
Daman & Diu	2449	2577	2712	2855	3006	3166
Western Region	429217	455250	481501	508032	535810	564915
Andhra Pradesh	68034	73090	78540	84429	90794	97181
Telangana	75164	80700	84603	88130	91836	95776
Karnataka	77532	81622	85932	90381	95042	99916
Kerala	28535	29924	31371	32861	34393	35964
Tamil Nadu	123724	130189	136643	144145	152357	161349
Puducherry	3387	3521	3664	3809	3959	4114
Southern Region	376376	399047	420753	443754	468380	494301
Bihar	31017	35152	38416	41208	43926	46735
Jharkhand	27488	29052	30649	32209	33850	35544
Odisha	30302	31224	32164	33172	34163	35219
West Bengal	63979	66634	69361	72222	75264	78463
Sikkim	577	607	638	669	702	737
Eastern Region	153363	162669	171228	179480	187906	196698
Assam	11894	12959	14051	15164	16355	17631
Manipur	1769	1925	2103	2300	2515	2760
Meghalaya	2378	2470	2566	2667	2771	2900
Nagaland	992	1059	1129	1200	1275	1356
Tripura	1456	1525	1595	1661	1731	1796
Arunachal Pradesh	1210	1345	1498	1669	1863	2081
Mizoram	737	799	866	937	1013	1095
North Eastern Region	20437	22083	23809	25598	27523	29619
Andaman & Nicobar	414	446	475	504	535	565
Lakshadweep	57	59	62	64	66	68
All India	1399913	1483257	1566022	1650594	1730618	1836001

Annexure-III

Project	Location & State	Capacity (MW)	Physical Progress (as of October 2019)/ Status		Sanctioned Cost (Rs. crore)	Expenditure upto October 2019 (Rs. crore)	Expected Completion		
Projects under C	Construction		2013/ 012103						
KAPP 3&4	Kakrapar, Gujarat	2 X 700	91.8%		11459 [#]	14231	2019-20 / 2020-21		
RAPP 7&8	Rawatbhata, Rajasthan	2 X 700	78.6%		12320 [*]	11491	2021-22 / 2022-23		
KKNPP 3&4	Kudankulam, Tamil Nadu	2 X 1000	34.62%		39849	16025	2023 – 24		
GHAVP 1&2	Gorakhpur, Haryana	2 X 700	Excavation advance stage.	at	20594	1915	2025 – 26		
PFBR	Kalpakkam, Tamil Nadu	1 X 500	97.64%		5677 [@]	5770.16	2021		
Projects accorded Administrative approval & financial sanction									
KKNPP 5&6	Kudankulam, Tamil Nadu	2 X 1000	Excavation advance stage	at	49621	1962	2025-26		
Chutka-1&2	Chutka, Madhya Pradesh	2 X 700							
Kaiga-5&6	Kaiga, Karnataka	2 X 700							
Mahi Banswara- 1&2	Mahi Banswara, Rajasthan	2 X 700	Pre-project activities are	in	105000	651	Progressive completion by		
GHAVP-3&4	Gorakhpur, Haryana	2 X 700	progress				2031		
Mahi Banswara- 3&4	MahiBanswara, Rajasthan	2 X 700							

#' being revised to Rs 16580 crore in respect of KAPP-3&4-Cabinet Note is under submission
*Rs. 17079 crore in respect of RAPP-7&8- Proposal approved by NPCIL Board.
@ Being revised to Rs. 6840 crore in respect of PFBR. Cabinet note is under submission.