

**GOVERNMENT OF INDIA  
MINISTRY OF POWER**

**LOK SABHA  
UNSTARRED QUESTION NO.3010  
TO BE ANSWERED ON 11.07.2019**

**OUTPUT OF NTPC PLANT AT TANDA**

**3010. SHRI RITESH PANDEY:**

**Will the Minister of POWER  
be pleased to state:**

- (a) the output of NTPC plant at Tanda during 2018-19 and 2019-20, Month-wise;**
- (b) whether the output was below average in January and February 2019;**
- (c) if so, the reasons therefor; and**
- (d) the details of the breakdown of the amount of power purchased by the Government of Uttar Pradesh during 2017-18, 2018-2019 and 2019-2020, Supplier-wise?**

**A N S W E R**

**THE MINISTER OF STATE (INDEPENDENT CHARGE) FOR POWER, NEW & RENEWABLE ENERGY AND THE MINISTER OF STATE FOR SKILL DEVELOPMENT & ENTREPRENEURSHIP**

**( SHRI R.K. SINGH)**

**(a) to (c) : The month wise power output of NTPC plant at Tanda during year 2018-19 and 2019-20, is given at Annexure-I. The Power output was less in February, 2019 and March, 2019 as all units were under shut down from 15.02.2019 to 23.03.2019 due to Grid restriction. The shutdown (planned shutdown) was extended upto 31.03.2019 for mandatory Boiler Inspection.**

**(d) : The details of the power purchased by Government of Uttar Pradesh during 2017-18, 2018-2019 and 2019-2020 is at Annexure-II.**

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**ANNEXURE-I**

**ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (c) OF UNSTARRED QUESTION NO. 3010 TO BE ANSWERED IN THE LOK SABHA ON 11.07.2019.**

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**Power output of NTPC plant at Tanda during year 2018-19 and 2019-20**

<b>FY 2018-19</b>		<b>FY 2019-20</b>	
<b>Month</b>	<b>Generation (MUs)</b>	<b>Month</b>	<b>Generation (MUs)</b>
<b>April, 2018</b>	<b>216.9</b>	<b>April, 2019</b>	<b>216.1</b>
<b>May, 2018</b>	<b>207.1</b>	<b>May, 2019</b>	<b>189.1</b>
<b>June, 2018</b>	<b>231.6</b>	<b>June, 2019</b>	<b>200.9</b>
<b>July, 2018</b>	<b>188.8</b>		
<b>August, 2018</b>	<b>211.4</b>		
<b>September, 2018</b>	<b>200.6</b>		
<b>October, 2018</b>	<b>257.6</b>		
<b>November, 2018</b>	<b>253.4</b>		
<b>December, 2018</b>	<b>234.2</b>		
<b>January, 2019</b>	<b>255.9</b>		
<b>February, 2019</b>	<b>110.4</b>		
<b>March, 2019</b>	<b>3.7</b>		

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## ANNEXURE-II

ANNEXURE REFERRED TO IN REPLY TO PART (d) OF UNSTARRED QUESTION NO. 3010 TO BE ANSWERED IN THE LOK SABHA ON 11.07.2019.

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<b>Details of Power Purchased by Uttar Pradesh</b>			
<b>ORGANISATION / PROJECT</b>	<b>F.Y-2017-18</b>	<b>F.Y-2018-19</b>	<b>F.Y-2019-20 (Upto Apr-19)</b>
	<b>Energy in MU</b>	<b>Energy in MU</b>	<b>Energy in MU</b>
<b>a) State &amp; Other Sector : -</b>			
<b>UPRVUNL</b>	<b>28801.63</b>	<b>29636.12</b>	<b>2268.85</b>
<b>UPJVNL</b>	<b>1269.56</b>	<b>989.23</b>	<b>0.00</b>
<b>IPP</b>	<b>46745.92</b>	<b>42081.06</b>	<b>3734.21</b>
<b>COGENERATORS</b>	<b>3775.72</b>	<b>4488.88</b>	<b>506.55</b>
<b>SOLAR</b>	<b>517.66</b>	<b>875.39</b>	<b>90.27</b>
<b>MICRO HYDEL</b>	<b>1.84</b>	<b>1.58</b>	<b>0.00</b>
<b>CPP</b>	<b>81.56</b>	<b>56.11</b>	<b>0.00</b>
<b>Total</b>	<b>81193.89</b>	<b>78128.37</b>	<b>6599.89</b>
<b>b) Central Sector : -</b>			
<b>NAPP</b>	<b>1095.08</b>	<b>1030.35</b>	<b>104.00</b>
<b>RAPP B (III &amp; IV)</b>	<b>560.47</b>	<b>480.47</b>	<b>45.45</b>
<b>RAPP C ( V &amp; VI)</b>	<b>734.49</b>	<b>866.12</b>	<b>66.76</b>
<b>TAPP 3 &amp; 4</b>	<b>0</b>	<b>22.37</b>	<b>2.64</b>
<b>KAPS</b>	<b>0</b>	<b>3.19</b>	<b>0.53</b>
<b>NPCIL</b>	<b>2390.04</b>	<b>2402.51</b>	<b>219.38</b>
<b>SALAL</b>	<b>214.25</b>	<b>224.13</b>	<b>29.54</b>
<b>TANAKPUR</b>	<b>68.39</b>	<b>72.92</b>	<b>8.65</b>
<b>URI I,II</b>	<b>731.7</b>	<b>958.25</b>	<b>113.68</b>
<b>CHAMERA-I</b>	<b>459.65</b>	<b>491.59</b>	<b>67.45</b>
<b>CHAMERA-II</b>	<b>354.78</b>	<b>395.26</b>	<b>52.15</b>
<b>CHAMERA-III</b>	<b>240.36</b>	<b>256.23</b>	<b>34.56</b>
<b>DHAULIGANGA</b>	<b>253.22</b>	<b>271.33</b>	<b>26.13</b>
<b>DULHASTI</b>	<b>563.83</b>	<b>595.36</b>	<b>60.6</b>
<b>SEWA II</b>	<b>128.28</b>	<b>132.97</b>	<b>26.45</b>
<b>PARBATI-III</b>	<b>159.3</b>	<b>155.70</b>	<b>10.61</b>
<b>KISHANGANGA</b>	<b>0</b>	<b>212.86</b>	<b>57.35</b>
<b>NHPC</b>	<b>3173.76</b>	<b>3766.59</b>	<b>487.17</b>
<b>ANTA</b>	<b>96.9</b>	<b>56.79</b>	<b>24</b>
<b>AURAIYA</b>	<b>55.47</b>	<b>23.15</b>	<b>0</b>
<b>DADRI (Gas)</b>	<b>486.26</b>	<b>279.38</b>	<b>75.42</b>
<b>UNCHAHR-I,II,III &amp; IV</b>	<b>2988.94</b>	<b>2254.98</b>	<b>198.32</b>
<b>ER POWER</b>	<b>200.03</b>	<b>153.75</b>	<b>10.44</b>
<b>KAHALGAON -I, II</b>	<b>2073.3</b>	<b>1597.89</b>	<b>85.77</b>
<b>Koldam (Hydro Power Station)</b>	<b>625.78</b>	<b>634.00</b>	<b>46.23</b>
<b>DADRI Th-I</b>	<b>643.88</b>	<b>339.11</b>	<b>17.62</b>
<b>DADRI Th-II</b>	<b>601.19</b>	<b>332.07</b>	<b>30.61</b>

<b>RIHAND-I,II,III</b>	<b>7672.89</b>	<b>6947.93</b>	<b>584.67</b>
<b>SINGRAULI</b>	<b>5570.35</b>	<b>5186.58</b>	<b>399.47</b>
<b>TANDA</b>	<b>2938.29</b>	<b>2091.00</b>	<b>184.13</b>
<b>SINGRAULI SHPS</b>	<b>0</b>	<b>6.20</b>	<b>0.31</b>
<b>JHANOR GPS</b>	<b>0</b>	<b>2.21</b>	<b>0</b>
<b>KORBA-I STPS</b>	<b>0</b>	<b>17.84</b>	<b>2.22</b>
<b>KORBA-III STPS</b>	<b>0</b>	<b>10.36</b>	<b>0.78</b>
<b>KAWAS GPS</b>	<b>0</b>	<b>2.82</b>	<b>0.13</b>
<b>MAUDA-I GPS</b>	<b>0</b>	<b>25.19</b>	<b>1.29</b>
<b>MAUDA-II GPS</b>	<b>0</b>	<b>32.61</b>	<b>4.73</b>
<b>SOLAPUR TPS</b>	<b>0</b>	<b>9.00</b>	<b>0</b>
<b>SIPAT-I</b>	<b>0</b>	<b>43.75</b>	<b>4.58</b>
<b>SIPAT-II STPS</b>	<b>0</b>	<b>12.17</b>	<b>1.47</b>
<b>VINDHYACHAL-I STPS</b>	<b>0</b>	<b>15.41</b>	<b>1.32</b>
<b>VINDHYACHAL-II STPS</b>	<b>0</b>	<b>11.71</b>	<b>1.32</b>
<b>VINDHYACHAL-III STPS</b>	<b>0</b>	<b>12.39</b>	<b>1.30</b>
<b>VINDHYACHAL-IV STPS</b>	<b>0</b>	<b>17.92</b>	<b>1.51</b>
<b>VINDHYACHAL -V STPS</b>	<b>0</b>	<b>8.34</b>	<b>0.74</b>
<b>NTPC</b>	<b>23953.28</b>	<b>20124.57</b>	<b>1678.38</b>
<b>TEHRI</b>	<b>1188.92</b>	<b>1279.14</b>	<b>98.28</b>
<b>KOTESHWAR</b>	<b>485.77</b>	<b>526.82</b>	<b>44.77</b>
<b>THDC</b>	<b>1674.69</b>	<b>1805.96</b>	<b>143.05</b>
<b>NVVN BUNDLED THERMAL POWER</b>	<b>674.63</b>	<b>609.47</b>	<b>73.7</b>
<b>NVVN BUNDLED SOLAR POWER</b>	<b>212.56</b>	<b>331.52</b>	<b>37.28</b>
<b>SJVNL</b>	<b>1476.65</b>	<b>1452.16</b>	<b>130.4</b>
<b>TALA (PTC)</b>	<b>127.43</b>	<b>112.03</b>	<b>3.03</b>
<b>TEESTA-III</b>	<b>0</b>	<b>742.96</b>	<b>59.37</b>
<b>Bilateral Agreements &amp; IEX &amp; PEX</b>	<b>3848.92</b>	<b>5422.40</b>	<b>272.16</b>
<b>WIND POWER</b>	<b>0</b>	<b>230.42</b>	<b>49.47</b>

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