

GOVERNMENT OF INDIA
MINISTRY OF COAL

LOK SABHA
UNSTARRED QUESTION NO.2430
TO BE ANSWERED ON 26.12.2018

Coal Production

2430. SHRIMATI REKHA VERMA:
SHRIMATI VEENA DEVI:

Will the MINISTER OF COAL be pleased to state:

- the year-wise grade, quantum and cost of coal production in various active coal mines in the country during the last five years along with the international price thereof;
- whether the consumer price of coal has increased during the last few years and if so, the reaction of the Government thereto;
- the total earnings of Coal India Limited and its subsidiary companies during the said period;
- the steps taken by the Government to produce high quality and higher quantum of coal to meet the requirement of coal in the country;
- the details of the quantum and quality of coal supplied to thermal power plants run by the National Thermal Power Corporation and private thermal power plants in Karnataka in accordance with Fuel Supply Agreement during the said period; and
- the steps taken by the Government to supply adequate quantity of good quality coal to the said plants in compliance with the Fuel Supply Agreement?

ANSWER

MINISTER OF RAILWAYS AND COAL
(SHRI PIYUSH GOYAL)

(a): Year-wise, grade-wise raw coal production of Coal India Limited (CIL) and Singareni Coal Companies Limited (SCCL) during the last five years is as under:

CIL:			(in Million Tonnes)		
GRADES	2017-18	2016-17	2015-16	2014-15	2013-14
SC-I Blendable				0.004	0.010
SC-II Blendable	0.182	0.110	0.135	0.126	0.125
Blendable	0.182	0.110	0.135	0.130	0.135
S I	0.155	0.023	0.036	0.050	0.061
S II	0.051	1.004	1.051	0.456	0.604
W-I	0.176	0.314	0.415	0.115	0.144
W-II	4.357	3.306	2.360	1.986	1.492
W-III	3.503	9.666	11.843	11.169	11.771
W-IV	24.854	40.232	37.987	36.658	34.456
SLV					0.253
TOTAL COKING	33.276 [#]	54.653	53.828	50.566	48.916

[#] Low production of coking coal in 2017-18 (in comparison to 2016-17) was mainly due to exhaustion of reserves (W-III/W-IV coal) in easier mineable patches at lower depth and blocking of reserves in areas with mining constraints (like surface inhabitation, fire etc.).

CIL:		(in Million Tonnes)				
GRADES	2017-18	2016-17	2015-16	2014-15	2013-14	
G1	0.182	0.110	0.118	0.216	0.330	
G2	0.264	0.309	0.342	0.565	0.419	
G3	3.513	5.279	5.188	5.468	5.373	
G4	13.676	17.215	17.636	18.092	18.592	
G5	13.853	12.200	15.516	13.650	12.291	
G6	10.660	14.045	12.987	14.187	14.076	
G7	32.653	29.866	29.525	28.360	28.334	
G8	35.493	24.798	26.499	24.948	20.992	
G9	16.653	30.860	40.325	41.261	45.731	
G10	73.396	80.433	67.475	54.399	51.747	
G11	142.028	108.378	112.497	104.810	107.686	
G12	51.977	89.231	89.362	73.008	46.886	
G13	89.787	78.989	65.176	63.947	60.378	
G14	41.524	3.708	1.049	0.761	0.662	
G15	4.596	0.326				
G16	2.652	3.658	1.229			
G17	1.184	0.083				
Total Non-Coking	534.089	499.487	484.926	443.672	413.506	
G.TOTAL	567.365	554.140	538.754	494.238	462.422	

SCCL:		(in Lac Tonnes)				
Grade	2013-14	2014-15	2015-16	2016-17	2017-18	
G5	7.31	7.40	7.86	9.12	10.94	
G6	0.17	-	-	-	-	
G7	58.81	70.51	93.86	61.96	32.27	
G8	13.33	14.58	23.84	40.43	52.27	
G9	90.68	102.29	82.35	76.57	82.15	
G10	19.07	15.43	46.42	107.32	89.88	
G11	156.18	158.75	177.25	114.58	154.81	
G12	0.01	3.47	10.22	18.14	3.87	
G13	117.97	121.36	122.72	114.60	119.53	
G14	2.36	0.90	-	26.48	28.48	
G15	24.42	17.84	28.44	29.37	32.98	
G16	6.13	8.13	4.18	8.47	8.92	
G17	3.31	3.65	6.53	3.66	2.70	
LOGRD	4.93	1.06	0.13	2.67	1.32	
Total	504.69	525.36	603.80	613.36	620.10	

The year-wise grade and quantum of coal production from various other active coal mines in the country during the last five years is attached at Annexure A.

Cost of coal production in OC and UG mines of CIL are given below:

Financial Year	(Rs. per tonne)		
	OC	UG	Overall
2017-18*	883.78	7922.34	1255.66
2016-17	802.21	6656.23	1130.79
2015-16	760.39	5720.08	1068.93
2014-15	767.23	5611.13	1107.78
2013-14	752.56	5093.73	1088.52

** Note: Increase in overall cost of coal production in FY 2017-18 was due to (a) wage settlement as per National Coal Wage agreement-X and (b) upward revision in ceiling of gratuity from Rs. 10 Lac to Rs. 20 Lac per employee.*

Prices of Non-coking coal from Indonesia have been taken as the benchmark for considering international prices of coal as maximum imports in Indian market are being done from Indonesia.

Indonesian Coal Prices (FoB):

(In USD per tonne)

Year	GCV=6500 Kcal, ICI 1	GCV=5800 Kcal, ICI 2	GCV=5000 Kcal, ICI 3	GCV=4200 Kcal, ICI 4	GCV=3400 Kcal, ICI 5
2014	74.69	65.23	53.24	37.28	24.42
2015	62.63	54.46	43.39	30.56	20.99
2016	66.91	56.22	46.51	32.09	22.18
2017	89.94	74.79	61.52	42.77	28.61
2018	99.10	77.94	63.53	44.37	27.20

Source: Indonesian Coal indices assessed by Argus and PT Coalindo (FOB Kalimantan)

(b): After complete decontrol of coal prices w.e.f. 01.01.2000, Coal India Limited (CIL) fixes the prices of coal produced by CIL and its subsidiary companies based on input cost, inflation index, market trend etc. As such Government has no role in fixing the price of coal.

Last two price rationalization exercises of non-coking coal by CIL were carried out in the year 2016 and 2018 is attached as **Annexure B**.

(c): The total earning of CIL and its subsidiary for the last five years is summarized as follows:

(In Rs. Crore)

Particulars	2017-18	2016-17	2015-16	2014-15	2013-14
ECL	11321.52	10,302.25	10426.04	10,912.79	9,600.70
BCCL	8,191.12	8,589.55	8972.81	8,608.84	9,294.80
CCL	12,097.11	11,336.74	11297.61	10,072.53	9,183.52
NCL	13,161.96	11,171.97	10950.01	10,780.85	10,532.00
WCL	8,780.77	7,263.48	8141.74	7,982.71	7,263.05
SECL	20,556.20	18,847.29	18220.65	18,079.15	18,594.25
MCL	15,663.59	15,460.94	14805.21	13,052.73	12,048.36
CMPDI	1,169.84	945.99	764.35	732.20	652.44
CIL Standalone	9,935.53	15,294.63	17292.63	14,530.52	16,404.10
Adjustment*	(10,356.88)	(15,476.63)	(17,132.48)	(14,061.61)	(15,793.82)
Total	90,520.76	83,736.21	83,738.57	80,690.71	77,779.40

*Adjustment mainly includes income in the form of dividend and apex charges received from subsidiaries of CIL

(d): High quality coal is an input for specific sectors i.e. non-power sectors which include mainly steel, cement etc. However, the requirement in these sectors is limited.

Moreover, Indian coal, by nature, has high inherent ash & moisture content and is having very poor caking properties. It is usable only when blended with high quality coal of low ash content. Also, availability of high quality coal is limited in the country.

The major chunk of coal production is thermal coal suitable for power generation only. In this regard, the following steps are being taken to ensure quality:

- Emphasis is given in planning stage itself for introducing selective mining especially in opencast mines with a view to improve quality of coal produced. Coal companies have consistently enhanced its production by deploying surface miners in various open cast mines for selective mining, wherever geological conditions permit.
- Coal companies are insisting on improved blasting technique through selective blasting in opencast mines for improving quality of coal produced.
- Coal companies are emphasizing on development of more and more underground mines with mass production technologies by introducing Continuous Miner and Longwall technology with a view to produce good quality coal.
- In order to ensure quality of dispatched coal, system of independent third party sampling for power sector has been adopted and regrading of coal mines has also been taken up. The improved coal supply to power plants has resulted in reduction in specific coal consumption from 0.714 kg/Kwh in 2010-11 to 0.642 kg/Kwh in 2017-18.
- Coal companies have also ensured to supply 100 % crushed & sized coal to its power consumers in order to maintain the quality of coal.
- To supply high quality of coal to wide spectrum of consumers, Coal companies are insisting on enhancing washed thermal coal to meet the MOEF&CC requirement.

Coal companies have taken the following steps to produce higher quantum of coal:

- Action is being taken to implement on-going project in time bound manner to achieve targeted production as per schedule. Further the implementation of ongoing project is also expedited through regular meeting at highest levels of MoEF&CC, MoRly., State Government and other regulatory bodies.
- High capacity mines are being planned with deployment of high capacity/ high productivity equipment in OC & UG mines. Several high capacity mines have been planned such as Gevra (70 Mty), Magadh (51 Mty), Siarmal (40 Mty), Kusmunda (50 Mty) etc. Coal Companies have also introduced state of the art technology to improve its work efficiency.
- Increase in the production from existing mines is being achieved through capacity expansion and modernization wherever feasible.
- In order to maintain the planned growth in production and evacuation, Coal Companies have undertaken investment in Railway & road infrastructure projects in growing coalfields of the country and for its associated loading and transportation activities.
- Exploration capacity is being increased through induction of modern non-invasive methods and outsourcing.
- Efforts are being made by all coal companies for obtaining EC (Environment Clearance) & FC (Forest Clearance) and possessing required non-forest land within the scheduled time frame so that project may start production as per schedule.
- To increase productivity of mines, mass production technology is being used. New mines are also planned on mass production technology where ever feasible. Such methods include mining with Continuous Miners and Powered Support Long wall (PSLW) in UG mining. For OC mines, State-of-the-Art HEMMs like 42 cum shovel with 240 T Rear Dumper, Surface miners, draglines, Operator Independent Truck Dispatch System (OITDS), In-pit crushing & conveying are being introduced to improve its coal production and operational efficiency.

- Other environmentally friendly coal transport technologies like Rapid loading systems (RLS)/ Silos, high angel Conveyor and Pipe conveyor are proposed for coal transportation which will reduce the operational cost of the mines.
- Coal Companies are also introducing Enterprise Resource Planning (ERP) and other IT-enabled applications to manage, monitor and optimize its human, physical and financial resources which in turn shall boost the operating efficiency of coal mines.
- Due to the above mentioned concerted efforts, CIL's coal production has increased from 462.41 MT in 2013-14 to 567.36 MT in 2017 - 18 (four years), an absolute increase of 105 MT as compared to increase of coal production of 31.15 MT between 2009 - 10 and 2013 - 14 (four years).

(e): The total coal supplied to National Thermal Power Corporation (NTPC) Limited and its joint ventures for the last 5 years and current year (till Nov.'18) from CIL sources against Contracted Quantity is as under:

Year	Annual Contracted Quantity (in Million tonnes)	Total Dispatch (in Million tonnes)	Mat%
2013-14	147.36	141.99	96%
2014-15	161.58	144.52	89%
2015-16	163.31	147.54	90%
2016-17	163.19	155.22	95%
2017-18	175.34	162.46	93%
2018-19 (till Nov.) (prov.)	115.85	107.66	93%

Coal India Limited has no Fuel Supply Agreement with any of the private Thermal Power Plants situated in state of Karnataka.

Mostly Non-Coking Coal/ thermal grade of coal is supplied to National Thermal Power Corporation, as per FSA.

Further, the annual grades of mines/seams/sidings are finalized by CCO (Coal Controller's Organisation) based on analysis report from academic institutions and assessment of grades of coal supplied to NTPC is done by CSIR-CIMFR, third party agency engaged for collection, preparation and analysis of coal supply to power utilities under FSA.

(f): The steps taken by the Government to supply adequate quantity of good quality coal to the said plants in compliance with the Fuel Supply Agreement have been stated earlier at Para-(d) of the reply.

(Million Tonnes)

Name of the Company	Grade-wise Production of coal (Financial Years)					
	Grade	2013-14	2014-15	2015-16	2016-17	2017-18
JKML	G-17	0.019	0.013	0.013	0.01	0.014
DVC	G-4	0.054	0.066			
	G-12	0.042				
	WASH-IV			0.403	0.152	0.047
IISCO	WASH-III	0.056	0.092	0.075	0.085	0.093
	WASH-IV	0.4858	0.328	0.483	0.456	0.322
	G-4	0.015		0.029	0.104	0.195
	G-5	0.024	0.015			
	G-6		0.191	0.126	0.096	0.183
	G-12	0.042				
	UNG			0.014	0.026	
JSMDCL	G-12		0.415	0.190	0.297	0.351
TISCO TSL	WASH-II	0.300	0.241	0.134	0.115	0.270
	WASH-III	0.910	0.909	1.049	1.046	0.396
	WASH-IV	5.695	4.877	5.042	5.155	5.558
	SLV			0.000		
	G-1	0.067				
	G-6		0.002			
	G-8		0.007			
	G-12		0.007	0.003		
NTPC	G-9				0.228	2.679
ICML/CESC	G-11	2.708	3.449	1.877	1.742	1.878
GMR	G-13			0.170	0.088	0.003
	G-14			0.390	0.063	0.267
HIL	G-6					0.8
	G-7					0.537
	G-8				0.556	
	G-9					0
	G-10			0.045	0.135	0.018
	G-11			0.023	0.465	0.532
	G-12		1.506		0.444	0.527
	G-13	1.827		0.001	0.400	
G-14	0.651	0.742				
BALCO	G-9			0.120	0.180	
SIL	G-8	0.148	0.196	0.165	0.153	0.270
SAIL	WASH-IV	0.044	0.024			0.184
	G-12	0.025	0.001			
	UNG					0.001
SPL	G-10	1.695	7.987	10.693	6.891	9.077
	G-11		1.428	6.329	10.106	8.926
RRVUNL	G-11		3.443	6.21	8.267	8.329
	G-12	1.197				
JPVL	G-11			2.800	2.800	2.800
	G-7					0.063
RCCPL	G-8				0.025	

(Million Tonnes)

Name of the Company	Grade-wise Production of coal (Financial Years)					
	Grade	2013-14	2014-15	2015-16	2016-17	2017-18
TUML	G-11	0.317	0.198			
	G-12					0.175
WBPDCCL	G-4	2.330	0.21	NON-PRODUCING		
	G-6	0.276	6.011			
DVC EMTA	G-6	0.456	0.3	NON-PRODUCING		
	G-7	1.063	0.701			
APMDTCL	NON-PRODUCING					
WBMDTCL	G-4	0.537	0.657	NON-PRODUCING		
	G-5	0.189	0.384			
PSEB-PANEM	G-6	2.058	1.202	NON-PRODUCING		
	G-7		1.716			
	G-8	2.94	0.515			
	G-9	0.881				
KECML	G-8	2.502	2.478	NON-PRODUCING		
MPSMCL	G-11		1.500	NON-PRODUCING		
	UNG	0.005				
JSPL	G-12	0.861	1.374	NON-PRODUCING		
	G-15	1.416	2.022			
	G-17	3.722	2.593			
MIEL	G-7	0.497		NON-PRODUCING		
	G-8		0.500			
	G-12	0.422	0.500			
BLA	G-6	0.068		NON-PRODUCING		
	G-7	0.062	0.012			
	G-8	0.082	0.158			
	G-10	0.088	0.13			
PIL	G-9	1.000	1.000	NON-PRODUCING		
JNL	G-9	0.323	0.075	NON-PRODUCING		
	G-10		0.361			
	G-11	0.123				
	G-14		0.267			
JPL	G-12	1.523	1.331	NON-PRODUCING		
	G-14	2.223	3.103			
	G-16	2.480	1.814			
UML	G-6	0.762	0.79	NON-PRODUCING		
ESCL	WASH-III	0.127	0.164	NON-PRODUCING		
	WASH-IV	0.283	0.245			
	UNG	0.051	0.024			
SEML	G-12	0.162	0.649	NON-PRODUCING		
	G-14	0.784	0.358			
	G-17	0.219	0.182			
BSIL	G-13	0.317	0.031	NON-PRODUCING		
SOVA	G-8	0.276	0.261	NON-PRODUCING		
	G-9	0.139				
MEGHALAYA	G-1	5.732	2.524	3.712	2.308	1.529

7/9.

Table I below gives the grade wise % increase/ decrease in Non-coking coal prices applicable w.e.f. 09.01.2018 vis-à-vis prices in previous price rationalization.

PITHEAD RUN OF MINE NOTIFIED PRICE
(Table I)

		For ECL,SECL,CCL,BCCL,NCL,MCL & NEC						For WCL					
		Power Utilities (including IPPs), Fertilizer & Defence sector			Sectors other than Power Utilities (including IPPs), Fertilizer & Defence			Power Utilities (including IPPs), Fertilizer & Defence sector			Sectors other than Power Utilities (including IPPs), Fertilizer & Defence		
		W.e.f 09.01 .18	W.e.f 30.05 .16	% Incre ase /Decr ease	W.e.f 09.01 .18	W.e.f 30.05 .16	% Incre ase /Decr ease	W.e.f 09.01 .18	W.e.f .30.0 5.16	% Incre ase /Decr ease	W.e.f 09.01 .18	W.e.f 30.05 .16	% Incre ase /Decr ease
(Kcal/Kg)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	(Rs./ Te)	
G1	Exceeding 7000	**	*		**	*		**	*		**	*	
G2	Exceeding 6700 and not exceeding 7000	3288	3450	-5%	3288	3450	-5%	3288	3450	-5%	3288	3450	-5%
G3	Exceeding 6400 and not exceeding 6700	3144	3210	-2%	3144	3210	-2%	3144	3210	-2%	3144	3210	-2%
G4	Exceeding 6100 and not exceeding 6400	3000	3000	0%	3000	3000	0%	3000	3000	0%	3000	3000	0%
G5	Exceeding 5800 and not exceeding 6100	2737	2750	-0.5%	2737	2750	-0.5%	2737	2750	-0.5%	2737	2750	-0.5%
G6	Exceeding 5500 and not exceeding 5800	2317	1900	22%	2524	2280	11%	2524	2280	11%	2580	2740	-6%
G7	Exceeding 5200 and not exceeding 5500	1926	1600	20%	2311	1920	20%	2311	1920	20%	2423	2300	5%
G8	Exceeding 4900 and not exceeding 5200	1465	1420	3%	1757	1700	3%	1757	1700	3%	2109	2040	3%
G9	Exceeding 4600 and not exceeding 4900	1140	1100	4%	1368	1320	4%	1368	1320	4%	1642	1580	4%
G10	Exceeding 4300 and not exceeding 4600	1024	980	4%	1228	1180	4%	1228	1180	4%	1474	1420	4%
G11	Exceeding 4000 and not exceeding 4300	955	810	18%	1145	970	18%	1145	970	18%	1374	1160	18%
G12	Exceeding 3700 and not exceeding 4000	886	760	17%	1063	910	17%	1063	910	17%	1275	1090	17%
G13	Exceeding 3400 and not exceeding 3700	817	720	13%	980	860	14%	980	860	14%	1176	1030	14%
G14	Exceeding 3100 and not exceeding 3400	748	650	15%	897	780	15%	897	780	15%	1076	940	14%
G15	Exceeding 2800 and not exceeding 3100	590	600	-2%	708	720	-2%	708	720	-2%	850	870	-2%
G16	Exceeding 2500 and not exceeding 2800	504	530	-5%	604	640	-6%	604	640	-6%	725	770	-6%
G17	Exceeding 2200 and not exceeding 2500	447	470	-5%	536	570	-6%	536	560	-4%	643	680	-5%

** For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 100/- per tonne over and above the price applicable for GCV band exceeding 6700 but not exceeding 7000 Kcal/Kg, for increase in GCV by every 100 Kcal/Kg or part thereof (G2).

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 150/- per tonne over and above the price applicable for GCV band exceeding 6700 but not exceeding 7000 Kcal/Kg, for increase in GCV by every 100 Kcal/Kg or part thereof (G2).

An additional amount of Rs. 390.00 per tonne to be charged over and above the notified price in respect of the coal produced from Rajmahal mine of Eastern coalfields Limited (vide notification dated 31st March 2014)

Table II below gives the grade wise % increase/ decrease in Non-coking coal prices applicable w.e.f. 30.05.2016 vis-à-vis prices in previous price rationalization.

PITHEAD RUN OF MINE NOTIFIED PRICE
(Table II)

		For ECL,SECL,CCL,BCCL,NCL,MCL & NEC						For WCL					
		Power Utilities (including IPPs), Fertilizer & Defence sector			Sectors other than Power Utilities (including IPPs), Fertilizer & Defence			Power Utilities (including IPPs), Fertilizer & Defence sector			Sectors other than Power Utilities (including IPPs), Fertilizer & Defence		
		W.e.f 30.05 .16	W.e.f 27.05 .13	% Inc. / Dec.	W.e.f 30.05. 16	W.e.f 27.05. 13	% Inc./ Dec.	W.e.f 30.05 .16	W.e.f 27.05 .13	%Inc. / Dec.	W.e.f 30.05 .16	W.e.f 27.05 .13	%Inc./ Dec.
(Kcal/Kg)	(Rs./ Te)	(Rs./ Te)		(Rs./ Te)	(Rs./ Te)		(Rs./ Te)	(Rs./ Te)		(Rs./ Te)	(Rs./ Te)		
G1	Exceeding 7000	*	*		*	*		*	*		*	*	
G2	Exceeding 6700 and not exceeding 7000	3450	4870	-29%	3450	4870	-29%	3450	4870	-29%	3450	4870	-29%
G3	Exceeding 6400 and not exceeding 6700	3210	3890	-17%	3210	3890	-17%	3210	3890	-17%	3210	3890	-17%
G4	Exceeding 6100 and not exceeding 6400	3000	3490	-14%	3000	3490	-14%	3000	3490	-14%	3000	3490	-14%
G5	Exceeding 5800 and not exceeding 6100	2750	2800	-2%	2750	2800	-2%	2750	2800	-2%	2750	2800	-2%
G6	Exceeding 5500 and not exceeding 5800	1900	1600	19%	2280	2150	6%	2280	1920	19%	2740	2590	6%
G7	Exceeding 5200 and not exceeding 5500	1600	1400	14%	1920	1860	3%	1920	1680	14%	2300	2270	1%
G8	Exceeding 4900 and not exceeding 5200	1420	1250	14%	1700	1690	1%	1700	1510	13%	2040	2030	0%
G9	Exceeding 4600 and not exceeding 4900	1100	970	13%	1320	1310	1%	1320	1170	13%	1580	1570	1%
G10	Exceeding 4300 and not exceeding 4600	980	860	14%	1180	1160	2%	1180	1030	15%	1420	1390	2%
G11	Exceeding 4000 and not exceeding 4300	810	700	16%	970	950	2%	970	840	15%	1160	1150	1%
G12	Exceeding 3700 and not exceeding 4000	760	660	15%	910	890	2%	910	800	14%	1090	1070	2%
G13	Exceeding 3400 and not exceeding 3700	720	610	18%	860	820	5%	860	730	18%	1030	980	5%
G14	Exceeding 3100 and not exceeding 3400	650	550	18%	780	740	5%	780	670	16%	940	890	6%
G15	Exceeding 2800 and not exceeding 3100	600	510	18%	720	680	6%	720	610	18%	870	820	6%
G16	Exceeding 2500 and not exceeding 2800	530	450	18%	640	610	5%	640	550	16%	770	730	5%
G17	Exceeding 2200 and not exceeding 2500	470	400	18%	570	540	6%	560	480	17%	680	640	6%

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 150/- per tonne over and above the price applicable for GCV band exceeding 6700 but not exceeding 7000 Kcal/Kg, for increase in GCV by every 100 Kcal/Kg or part thereof.

An additional amount of Rs. 450.00 per tonne (in place of Rs. 390.00 per tonne) to be charged over and above the notified price in respect of the coal produced from Rajmahal mine of Eastern coalfields Limited.