

**GOVERNMENT OF INDIA
MINISTRY OF COAL
LOK SABHA
UNSTARRED QUESTION NO.2361
TO BE ANSWERED ON 16.03.2017**

Surplus Coal with CIL

**2361. SHRI P. R. SUNDARAM:
SHRI KANWAR SINGH TANWAR:**

Will the Minister of COAL be pleased to state:

- (a) whether Coal India Limited (CIL) is facing problems to liquidate its surplus coal and if so, the details thereof;
- (b) whether the Union Government proposes to reduce the country's dependency on imported coal to facilitate the consumption of the surplus fossil fuel produced by CIL and to cater the different types of coal needs in various industries like iron, steel, cement and fertilizers in the country and if so, the details thereof and sector-wise requirements as on date;
- (c) whether the Government proposes to introduce state of the art technology in various coal mines in the country to augment indigenous coal production;
- (d) if so, the details thereof and the details of projects implemented during the last three years in various coal mines in the country; and
- (e) the funds provided for the said projects?

A N S W E R

MINISTER OF STATE (I/C) IN THE MINISTRY OF COAL, POWER, NEW AND RENEWABLE ENERGY AND MINES

(SHRI PIYUSH GOYAL)

(a): The pithead coal stock at mines of Coal India Limited (CIL) increased from 53.47 Million Tonne (MT) as on 01.04.2015 to 57.64 MT as on 31.03.2016. During the same period, coal stock with thermal power plants also increased from 26.10 MT to 38.87 MT. In 2016-17, there has been decline of coal stocks at pitheads of CIL as well as at Power Plants. Coal stock of CIL has declined from 57.64 MT as on 01.04.2016 to 56.33 MT as on 05.03.2017 (Provisional) and during the same period, coal stock of TPPs had declined from 38.87 MT to 26.48 MT.

(b): The total coal import was 217.8 MT in the year 2014-15 which reduced to 199.9 MT in the year 2015-16. In 2016-17 (31.12.2016), the total coal import was 144.87 MT as compared to 146.12 MT for the same period in 2015-16. In the power sector, the coal being imported for blending with domestic coal has been decreasing. The quantity of coal imported by the power utilities in 2015-16 was 37.1 MT and in 2014-15 it was 48.5 MT. In 2016-17 (upto 31.01.2017), the power utilities have imported 16.6 MT coal as against import of 31.6 MT during the same period in 2015-16. For 2016-17, estimated coal demand on provisional basis has been assessed to be 884.87 MT, of which respective demand of steel, cement and captive power which includes fertilizer sector has been assessed to be 56.62 MT, 34.37 MT & 91.11 MT.

(c) to (e): To enhance production from the coal mines & introduce the state of the art technology along with global best practices, projects with Surface miners, PSLW & CMs have been sanctioned and implemented in CIL as an ongoing process. During the last three years the following projects have been approved with the use of the state-of-the-art technology:

SL	SUB	PROJECT	TYPE	SANCTION DATE	CAP (Mty)	SANCTIONED COST (Rs Crs)	TECHNOLOGY
APPROVED IN 2016							
1	SECL	GEVRA EXPN	OC	Mar-16	70.00	12619.00	SURFACE MINER
APPROVED IN 2015							
2	ECL	JHANJRA COMB	UG	Nov-15	3.5	1441.39	POWERED SUPPORT LONGWALL & CONTINUOUS MINER
3	SECL	BATURA HIGHWALL	UG	Jul-15	0.50	231.92	CONTINUOUS MINER
APPROVED IN 2014							
4	MCL	GARJANBAHAL	OC	Nov-14	10.00	1375.38	SURFACE MINER
5	WCL	PENGANGA	OC	Sep-14	4.00	441.82	SURFACE MINER
6	ECL	NIMCHA SRIPUR HIGHWALL	UG	Aug-14	0.50	36.65	CONTINUOUS MINER
7	MCL	KULDA EXPN	OC	Jun-14	5.00	289.03	SURFACE MINER
8	MCL	SIARMAL	OC	May-14	40.00	3756.36	SURFACE MINER
9	MCL	BASUNDHARA (WEST) EXTN.	OC	May-14	7.00	479.15	SURFACE MINER

Prior to 2014, 30 projects have been sanctioned for deployment of the state of the art technology. The details of which are given in the table below:

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SL	SUB	PROJECT	TYPE	SANCTION DATE	CAP (Mty)	SANCTIONED COST (Rs Crs)	TECHNOLOGY
APPROVED IN 2011							
4	BCCL	KAPURIA CL XII	UG	Aug-11	2.00	988.35	POWERED SUPPORT LONGWALL
5	BCCL	MOONIDIH XV SEAM	UG	Aug-11	2.50	1230.27	POWERED SUPPORT LONGWALL
6	NCL	KRISHNASHILA	OC	Jun-11	4.00	741.62	SURFACE MINER
7	ECL	KOTTADIH CM	UG	May-11	0.60	127.17	CONTINUOUS MINER
8	MCL	BELPAHAR	OC	Feb-11	8.00	183.19	SURFACE MINER
9	BCCL	MURAI DIH	UG	Feb-11	2.00	339.88	POWERED SUPPORT LONGWALL
APPROVED IN 2009							
10	BCCL	BLOCK-II UG	UG	Dec-09	0.45	113.37	CONTINUOUS MINER
11	ECL	RAJMAHAL EXPN	OC	Sep-09	17.00	1107.77	SURFACE MINER
APPROVED IN 2008							
12	MCL	HINGULA EXPN.	OC	Nov-08	7.00	479.53	SURFACE MINER
13	MCL	LAKHANPUR	OC	Sep-08	15.00	436.79	SURFACE MINER
14	MCL	ANANTA EXPN.PH-III	OC	Aug-08	3.00	207.28	SURFACE MINER
15	SECL	SHARDA HIGHWALL	UG	Aug-08	0.50	25.00	CONTINUOUS MINER
16	SECL	BAROUD	OC	Jul-08	3.00	135.58	SURFACE MINER
17	SECL	CHURCHA	UG	Jun-08	1.35	462.35	CONTINUOUS MINER
APPROVED IN 2007							
18	CCL	ASHOK	OC	Dec-07	10.00	341.63	SURFACE MINER
19	MCL	BHUBANESWARI	OC	Dec-07	20.00	490.10	SURFACE MINER
20	MCL	KANIHA	OC	Dec-07	10.00	457.77	SURFACE

SL	SUB	PROJECT	TYPE	SANCTION DATE	CAP (Mty)	SANCTIONED COST (Rs Crs)	TECHNOLOGY
							MINER
21	CCL	CHURI-BENTI CM	UG	Aug-07	0.81	165.51	CONTINUOUS MINER
22	MCL	BALARAM EXTN.	OC	Dec-07	8.00	172.08	SURFACE MINER
APPROVED IN 2005							
23	MCL	KULDA	OC	Jan-05	10.00	302.96	SURFACE MINER
APPROVED IN 2004							
24	SECL	VIJAY WEST	UG	Apr-04	0.50	63.56	CONTINUOUS MINER
APPROVED IN 2001							
25	NCL	DUDHICHUA	OC	Mar-01	10.00	1281.39	SURFACE MINER
APPROVED IN 2000							
26	SECL	KURJA SHEETALDHARA	UG	May-00	0.88	98.98	CONTINUOUS MINER
APPROVED IN 1999							
27	SECL	RANI ATARI	UG	Jul-99	0.48	48.54	CONTINUOUS MINER
APPROVED IN 1998							
28	SECL	VINDHYA AUG	UG	Mar-98	0.59	49.90	CONTINUOUS MINER
APPROVED IN 1989							
29	NCL	JAYANT	OC	Nov-89	10.00	375.04	SURFACE MINER
30	SECL	KAPILDHARA	UG	Jun-89	0.24	17.98	CONTINUOUS MINER