## GOVERNMENT OF INDIA MINISTRY OF POWER

# LOK SABHA UNSTARRED QUESTION NO.4638 TO BE ANSWERED ON 15.12.2016

#### **T&D LOSSES**

#### †4638. SHRIMATI JAYSHREEBEN PATEL:

Will the Minister of POWER be pleased to state:

- (a) the percentage of transmission losses permissible presently;
- (b) the extent to which consumers are bearing the burden on account of transmission and distribution losses being incurred to the companies, State-wise;
- (c) the proportion in which States and consumers are bearing the burden of transmission losses; and
- (d) the steps being taken to bring down the transmission losses in the country?

#### ANSWER

# THE MINISTER OF STATE (INDEPENDENT CHARGE) FOR POWER, COAL, NEW & RENEWABLE ENERGY AND MINES

### (SHRI PIYUSH GOYAL)

- (a): Presently, the percentage of transmission losses only are in the range of 2 to 4%, depending on the grid condition and availability of different sources of generation in the grid.
- (b) & (c): As per the information available in Power Finance Corporation (PFC) report on "Report on Performance of State Power Utilities" the state-wise and utility-wise Aggregate Technical & Commercial (AT&C) losses for utilities selling directly to consumers for the years 2012-13 to 2014-15 is as given at Annex.

Respective State Electricity Regulatory Commissions (SERCs) take into account the AT&C losses to finalise the tariff for various categories of consumers.

(d): As part of efforts to reduce transmission losses on Extra High Voltage (EHV) transmission lines, the transmission system is being planned with higher voltage level using 400 kV, 765 kV lines, especially for long distance transmission of power.

Electricity is a concurrent subject and distribution of electricity falls under the purview of the respective State Government/State Power Utility. It is the responsibility of distribution licensees to take steps to reduce AT&C losses. Central Government supplements their efforts by launching various schemes from time to time to achieve this objective.

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# ANNEX REFERRED TO IN REPLY TO PARTS (b) & (c) OF UNSTARRED QUESTION NO. 4638 TO BE ANSWERED IN THE LOK SABHA ON 15.12.2016.

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### **AT&C Losses for Utilities Selling Directly to Consumers**

		or Utilities Selling Di			
Region	State	Utility	2012-13	2013-14	2014-15
Eastern	Bihar	BSEB	59.40		
		NBPDCL	50.85	41.93	41.76
		SBPDCL	45.77	48.70	45.28
	Bihar Total		54.64	46.33	43.99
	Jharkhand	JSEB	47.49	26.30	
		JBVNL			47.01
	Jharkhand Total		47.49	26.30	47.01
	Odisha	CESU	43.43	38.48	37.08
		NESCO	39.61	36.47	38.36
		SESCO	49.36	41.18	42.57
		WESCO	41.87	41.24	41.03
	Odisha Total		42.88	39.19	39.28
	Sikkim	Sikkim PD	53.51	71.23	42.37
	Sikkim Total		53.51	71.23	42.37
	West Bengal	WBSEDCL	34.43	32.05	35.35
	West Bengal Total		34.43	32.05	35.35
Eastern Total		42.04	36.24	39.64	
North					
Eastern	Arunachal Pradesh	Arunachal PD	60.26	68.20	67.83
	Arunachal Pradesh To	otal	60.26	68.20	67.83
	Assam	APDCL	31.85	30.25	26.00
	Assam Total		31.85	30.25	26.00
	Manipur	Manipur PD	85.49	43.55	
		MSPDCL			49.62
	Manipur Total		85.49	43.55	49.62
	Meghalaya	MePDCL	41.71	39.77	34.69
	Meghalaya Total		41.71	39.77	34.69
	Mizoram	Mizoram PD	27.55	32.53	33.51
	Mizoram Total		27.55	32.53	33.51
	Nagaland	Nagaland PD	75.30	38.37	78.48
	Nagaland Total		75.30	38.37	78.48
	Tripura	TSECL	34.45	41.81	38.02
	Tripura Total		34.45	41.81	38.02
North Eastern Total			39.97	35.92	35.29
Northern	Delhi	BSES Rajdhani	15.16	16.19	10.76
		BSES Yamuna	17.94	15.51	19.68
		TPDDL	13.12	9.75	10.31
	Delhi Total		15.22	14.09	12.90
	Haryana	DHBVNL	28.31	30.89	30.71
		UHBVNL	36.97	38.61	34.83
	Haryana Total		32.55	34.33	32.52
	Himachal Pradesh	HPSEB Ltd.	11.90	14.82	15.21
	Himachal Pradesh To		11.90	14.82	15.21
	Jammu & Kashmir J&K PDD		60.87	49.14	59.04
	Jammu & Kashmir Total		60.87	49.14	59.04
	Punjab	PSPCL	17.52	17.87	17.56
	Punjab Total	FUFUL	17.52	17.87	17.56
		AVVNL	19.90		
	Rajasthan	JDVVNL	18.97	22.06 25.71	28.13
		JVVNL	20.91	1	26.99
	Pointher Total	JVVIL	+	31.08	32.00
	Rajasthan Total		20.00	26.77	29.28

	Uttar Pradesh	DVVN	45.69		
				36.47	40.18
		KESCO	37.61	34.29	32.02
		MVVN	45.83	14.43	35.18
		Pash VVN	33.39	23.49	22.19
		Poorv VVN	52.37	20.09	42.91
	Uttar Pradesh Total		42.85	24.67	33.82
	Uttarakhand Uttarakhand Total	Ut PCL	23.18	19.01	18.82
		23.18	19.01	18.82	
Northern Total			28.89	24.86	28.06
Southern	Andhra Pradesh	APCPDCL	15.64	17.54	
		APEPDCL	10.15	6.57	7.67
		APNPDCL	13.09	20.80	
		APSPDCL	12.74	11.77	12.01
	Andhra Pradesh Total		13.70	14.77	10.55
	Karnataka	BESCOM	20.45	18.93	17.59
		CHESCOM	30.42	33.92	21.64
		GESCOM	18.28	30.45	21.25
		HESCOM	20.44	20.42	19.49
		MESCOM	14.57	14.83	15.72
	Karnataka Total		20.78	22.02	18.71
	Kerala	KSEB	12.32	11.45	
		KSEBL		22.99	17.64
	Kerala Total		12.32	16.48	17.64
	Puducherry	Puducherry PD	9.13	16.18	16.64
	Puducherry Total		9.13	16.18	16.64
	Tamil Nadu	TANGEDCO	20.71	22.35	24.74
	Tamil Nadu Total		20.71	22.35	24.74
	Telangana	TSNPDCL			16.49
		TSSPDCL			11.91
	Telangana Total				13.23
Southern Total			17.40	19.08	18.22
Western	Chhattisgarh	CSPDCL	25.12	23.17	27.84
	Chhattisgarh Total	30.232	25.12	23.17	27.84
	Goa	Goa PD	14.14	10.72	13.31
	Goa Total		14.14	10.72	13.31
	Gujarat	DGVCL	10.40	10.83	10.81
	- Jujuiut	MGVCL	14.94	14.77	11.47
		PGVCL	30.41	24.12	25.18
		UGVCL	14.37	9.10	10.21
	Gujarat Total		19.87	15.93	16.06
	Oujaiat iotai	MP Madhya Kshetra	19.01	13.33	10.00
	Madhya Pradesh	VVCL	29.97	29.60	32.47
	maunya Fraucsii	MP Paschim Kshetra	23.37	23.00	<u> </u>
		VVCL	28.16	21.15	30.79
		MP Purv Kshetra	20.10	21110	30.73
		VVCL	36.40	34.83	27.09
	Madhya Pradesh Total		31.15	28.03	30.26
			21.95	14.39	19.75
	เพลเเสเสอแนเส	MSEDCL			
	Mohorochtro Total		24 05	44 20	40 7E
Western Total	Maharashtra Total		21.95 23.36	14.39 18.37	19.75 21.59

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