

**GOVERNMENT OF INDIA  
MINISTRY OF POWER**

**LOK SABHA  
UNSTARRED QUESTION NO.4608  
TO BE ANSWERED ON 15.12.2016**

**EXEMPTION TO DISCOM**

**†4608. SHRI RAM CHARAN BOHRA:**

**Will the Minister of POWER  
be pleased to state:**

- (a) the details of the power tariff charged by the public/private sector thermal/Hydel power generation companies during each of the last three years and the current year along with the profit earned by the said companies, company-wise;**
- (b) the details of the rates at which electricity is being sold to the big power consumers by these companies;**
- (c) whether some of the power generation companies have more than doubled the power tariffs during the recent year; and**
- (d) if so, the details thereof and the mechanism in place for regulating power tariff?**

**A N S W E R**

**THE MINISTER OF STATE (INDEPENDENT CHARGE) FOR POWER,  
COAL, NEW & RENEWABLE ENERGY AND MINES**

**( SHRI PIYUSH GOYAL )**

**(a) to (d) : As per Section 79(1)(a) of the Electricity Act, 2003, the Central Electricity Regulatory Commission (CERC) is mandated to regulate tariff of generating companies owned or controlled by the Central Government and the generating companies, having composite scheme of generation and sale in more than one state. As per Section 86 of the Act, tariff for retail sale of electricity for different consumer categories is determined by the State Electricity Regulatory Commission (SERC) / Joint Electricity Regulatory Commission (JERC).**

**The guiding principles for determination of tariff are provided in sections 61, 62, 63 and 64 of the Electricity Act, 2003. One of the guiding principles for tariff determination, as stipulated in section 61 of the Act, is safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner.**

**The details of tariff, as determined by the CERC, during 2013-14, 2014-15 & 2015-16 is provided as Annexure-I, II & III respectively.**

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**ANNEXURE-I**

**ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (d) OF UNSTARRED QUESTION NO. 4608 TO BE ANSWERED IN THE LOK SABHA ON 15.12.2016.**

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**The details of tariff as determined by the Central Electricity Regulatory Commission during 2013-14**

**Tariff for Thermal Power Stations of DVC for the 2013-14**

<b>Sl. No.</b>	<b>Name of Generating Station</b>	<b>Installed Capacity (MW) as on 31.3.2013</b>	<b>Fixed charges as in Mar 14 (Paise/kWh)</b>	<b>Energy Charges (Paise/kWh) as in March, 2014</b>	<b>Total (Paise/KWh)</b>
<b>1</b>	<b>BTPS</b>	<b>630.00</b>	<b>123.00</b>	<b>172.60</b>	<b>295.60</b>
<b>2</b>	<b>CTPS</b>	<b>390.00</b>	<b>157.90</b>	<b>250.00</b>	<b>407.90</b>
<b>3</b>	<b>DTPS</b>	<b>350.00</b>	<b>135.10</b>	<b>339.50</b>	<b>474.60</b>
<b>4</b>	<b>MTPS (Unit 1 to Unit 3)</b>	<b>630.00</b>	<b>131.40</b>	<b>239.70</b>	<b>371.10</b>
<b>5</b>	<b>MTPS(Unit4)</b>	<b>210.00</b>	<b>176.90</b>	<b>239.70</b>	<b>416.60</b>
<b>6</b>	<b>MTPS (Unit 5 &amp; Unit 6)</b>	<b>500.00</b>	<b>145.80</b>	<b>242.20</b>	<b>388.00</b>
<b>7.</b>	<b>CTPS (Unit 7 &amp; Unit 8)</b>	<b>500.00</b>	<b>183.40</b>	<b>185.10</b>	<b>368.50</b>

**Tariff of Central Thermal Power Stations of NTPC, NLC & NEEPCO as on  
31.03.2014**

<b>Sl. No.</b>	<b>Generating Station</b>	<b>Installed Capacity (MW) as on 31.3.2014</b>	<b>Fixed charges as in Mar 14 (Paise/ kWh)</b>	<b>Energy Charges (Paise/kWh) as in March, 2014</b>	<b>Total (Paise/kWh)</b>
<b>1: Coal Based thermal generating Stations of NTPC</b>					
<b>A.</b>	<b>Pit head Generating Stations</b>				
1	Rihand STPS St-I	1000	82.06	150.20	232.26
2	Rihand STPS St-II	1000	94.26	147.10	241.36
3	Rihand STPS St-III	500	130.55	143.40	273.95
4	Singrauli STPS	2000	53.66	121.20	174.86
5	Vindhyachal STPS St-I	1260	64.76	137.60	202.36
6	Vindhyachal STPS St-II	1000	74.97	129.80	204.77
7	Vindhyachal STPS St-III	1000	112.07	130.00	242.07
8	Vindhyachal STPS St-IV	500	141.50	129.90	271.40
9	Korba STPS St- 1 & II	2100	53.88	91.70	145.58
10	Korba STPS-III	2100	157.88	90.70	248.58
11	Ramagundam STPS (St-I&II)	2100	60.62	221.40	282.02
12	Ramagundam STPS (St-III)	500	95.69	288.20	383.89
13	TalcherTPS	460	126.33	69.00	195.33
14	Talcher STPS (St-I)	1000	82.78	169.60	252.38
15	Talcher STPS (St-II)	2000	80.40	169.70	250.10
16	Sipat STPS Stage-I	1980	140.87	153.00	293.87
17	Sipat STPD Stage-II	1000	129.23	157.70	286.93
18	Korba STPS Stage-III	500	157.88	91.30	249.18
	<b>Sub-Total (A)</b>	<b>22000</b>			
<b>B.</b>	<b>Non-Pit head Generating Stations</b>				
19	FGUTPPTPS (St-I)	420	86.66	324.00	410.66
20	FGUTPP (St-II)	420	102.68	328.30	430.98
21	FGUTPP (St-III)	210	140.43	328.50	468.93
22	NCTP Dadri (St-I)	840	88.50	338.60	427.10
23	NCTP Dadri (St-II)	980	159.58	335.20	494.78
24	Farrakka STPS (St-I&II)	1600	79.96	298.90	378.86
25	Farrakka STPS (St-III)	500	168.52	296.20	464.72
26	TandaTPS	440	107.43	387.50	494.93
27	BadarpurTPS	705	84.14	439.40	523.54
28	Kahalgaon STPS (St-I)	840	96.87	312.00	408.87
29	Kahalgaon STPS (St-II)	1500	118.60	294.50	413.10
30	Simhadri (St-I)	1000	102.24	270.80	373.04
31	Simhadri (St-II)	1000	169.77	272.80	442.57
32	Mauda	1000	154.22	308.10	462.32
	<b>Sub-Total (B)</b>	<b>10955</b>			
	<b>Total Coal (A+B)</b>	<b>32955</b>			

Sl. No.	Name of Generating Station	Installed Capacity (MW) as on 31.3.2013	Fixed charges as in Mar 14 (Paise/kWh)	Energy Charges (Paise/kWh) as in March, 2014	Total (Paise/KWh)
<b>Lignite Based thermal generating Stations of NLC</b>					
1	TPS-I	600.00	87.70	256.90	344.60
2	TPS-II (St-I)	630.00	62.60	216.80	279.40
3	TPS-II (St-II)	840.00	63.80	216.80	280.60
4	TPS-I (Expansion)	420.00	124.00	202.80	326.80
5	CFBC based Barsingsar TPS	250.00	290.50	110.30	400.80
	<b>Total</b>	<b>2740.00</b>			
<b>Gas/LNG/Liquid Based Stations of NTPC</b>					
<b>A</b>	<b>Using Natural Gas as Fuel (APM)</b>				
1	Dadri CCGT	829.78	54.16	344.50	398.66
2	Faridabad	431.00	79.51	266.20	345.71
3	Anta CCGT	419.33	69.90	289.80	359.70
4	Auraiya GPS	663.36	52.84	332.10	384.94
5	Gandhar GPS	657.39	100.13	245.50	345.63
6	Kawas GPS	656.20	78.65	256.90	335.55
<b>B</b>	<b>Using NAPM Gas as Fuel</b>				
1	Gandhar GPS	657.39	100.13	338.50	438.63
2	Kawas GPS	656.20	78.65	344.20	422.85
<b>C.</b>	<b>Using LNG as Fuel</b>				
1	Dadri CCGT	829.78	54.16	1056.50	1110.66
2	Anta CCGT	419.33	69.90	878.70	948.60
3	Auraiya GPS	663.36	52.84	1067.20	1120.04
4	Faridabad	431.00	79.51	841.10	920.61
5	Gandhar GPS	657.39	100.13	1172.00	1272.13
6	Kawas GPS	656.20	78.65	1029.10	1107.75
<b>D</b>	<b>Using Liquid Fuel (Naphtha/HSD) as Fuel</b>				
1	Dadri CCGT	829.78	54.16	792.90	847.06
2	Faridabad	431.00	79.51	766.90	846.41
3	Anta CCGT	419.33	69.90	815.20	885.10
4	Auraiya GPS	663.36	52.84	1038.30	1091.14
5	Kayamkulam CCGT	359.58	86.20	1280.00	1366.20
6	Kawas Gas	656.20	78.65	886.40	965.05
<b>Gas/Liquid Fuel Based Station of NEEPCO</b>					
1	Agartala GPS	84	124.50	258.90	383.40
2	Assam GPS	291	146.70	197.80	344.50
	<b>Total NEEPCO</b>	<b>375</b>			

**Composite Tariff of Hydro Stations under the purview of CERC**

<b>Sl. No.</b>	<b>Organization/Power Station</b>	<b>Installed Capacity</b>	<b>Composite Rate for 2013-14*</b>
	<b>NHPC:</b>	<b>MW</b>	<b>Rs/kWh</b>
1	Baira siul	180	1.51
2	Loktak	105	2.73
3	Salal	690	0.92
4	Tanakpur	123	2.24
5	Chamera -1	540	1.91
6	Uri-I	480	1.50
7	Rangit	60	2.76
8	Chamera-II	300	2.58
9	Dhauliganga-I	280	2.79
10	Dulhasti	390	5.74
11	Teesta-V	510	2.22
12	Sewa -II	120	4.05
13	Chamera-III	231	3.53
14	Chutak	44	5.61
15	Uri-II	240	3.35
16	Nimmo Bazgo	45	5.91
	<b>NEEPCO:</b>		
1	Kopili Stg.I	200	0.79
2	Khandong	50	1.34
3	Kopili Stage-II	25	1.76
4	Doyang	75	4.06
5	Ranganadi	420	1.81
	<b>NHDC</b>		
1	Indira Sagar	1000	2.59
2	Omkareshwar	520	4.76
	<b>THDC:</b>		
1	Tehri stage-I	1000	4.63
2	Koteshwar	400	3.81
	<b>SJVNL:</b>		
1	Naptha jhakri	1500	2.59

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**ANNEXURE-II**

**ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (d) OF UNSTARRED QUESTION NO. 4608 TO BE ANSWERED IN THE LOK SABHA ON 15.12.2016.**

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The details of tariff as determined by the Central Electricity Regulatory Commission during 2014-15

**Fixed Charge & Energy Charge Data of thermal power stations**

Sl. No.	Name of the Generating Station	Installed Capacity as in March 2015	Fixed Charges 2014-15	Energy Charges As on 31.03.2015	Total
		MW	P/kWh	P/kWh	P/kWh
<b>Coal Based thermal generating Stations of NTPC</b>					
<b>A.</b>	<b>Pit head Generating Stations</b>				
1	Rihand STPS Stage-I	1000	82.06	172.00	254.06
2	Rihand STPS Stage-II	1000	93.91	170.10	264.01
3	Rihand STPS Stage-III	1000	130.55	165.70	296.25
4	Singrauli STPS	2000	53.66	117.30	170.96
5	Vindhyachal STPS Stage-I	1260	64.76	171.20	235.96
6	Vindhyachal STPS Stage-II	1000	65.56	161.40	226.96
7	Vindhyachal STPS Stage-III	1000	112.07	161.10	273.17
8	Vindhyachal STPS Stage-IV	1000	141.50	161.30	302.80
9	Korba STPS stage-I & II	2100	53.37	105.10	158.47
10	Korba STPS stage-III	500	162.35	105.20	267.55
11	Ramagundam STPS Stage-I & II	2100	60.62	259.70	320.32
12	Ramagundam STPS Stage-III	500	95.69	269.80	365.49
13	Talcher TPS	460	126.33	135.60	261.93
14	Talcher STPS Stage-I	1000	84.55	145.00	229.55
15	Talcher STPS Stage-II	2000	80.54	145.00	225.54
16	Sipat STPS Stage-I	1980	140.88	138.00	278.88
17	Sipat STPS stage-II	1000	129.23	137.00	266.23
18	Barh-II	660		388.20	388.20
19	FGUTPP TPS Stage-I	420	87.41	291.40	378.81
20	FGUTPP Stage-II	420	90.73	291.40	382.13
21	FGUTPP Stage-III	210	139.84	291.40	431.24
22	NCTP Dadri Stage-I	840	90.52	392.10	482.62
23	NCTP Dadri Stage-II	980	159.54	367.10	526.64
24	Farrakka STPS Stage-I&II	1600	81.74	259.40	341.14
25	Farrakka STPS stage-III	500	168.52	257.10	425.62
26	Tanda TPS	440	112.86	351.80	464.66
27	Badarpur TPS	705	89.81	464.10	553.91
28	Kahalgaon STPS Stage-I	840	96.87	236.10	332.97
29	KahalgaonSTPS Stage-II	1500	121.34	222.90	344.24
30	Simhadri Stage-I	1000	101.50	294.00	395.50
31	Simhadri stage-II	1000	167.80	292.50	460.30
32	Mauda	1000	154.22	378.00	532.22
<b>B.</b>	<b>Using Natural Gas as Fuel (APM)</b>				
1	Dadri CCGT	829.78	54.16	401.60	455.76
2	Faridabad CCGT	431.00	79.51	328.00	407.51
3	Anta CCGT	419.33	69.90	340.40	410.30
4	Auraiya GPS	663.36	52.84	413.80	466.64
5	Gandhar GPS	657.39	100.13	326.50	426.63
6	Kawas GPS	656.20	78.65	332.00	410.65

<b>C</b>	<b>Using NAPM Gas as Fuel</b>				
1	Gandhar GPS	657.39	100.13	356.20	456.33
2	Kawas Gas	656.20	78.65	362.30	440.95
<b>D</b>	<b>Using LNG as Fuel</b>				
1	Dadri CCGT	829.78	54.16	1134.50	1188.66
2	Faridabad	431.00	79.51	0.00	79.51
3	Anta CCGT	419.33	69.90	954.10	1024.00
4	Auraiya GPS	663.36	52.84	1148.20	1201.04
5	Kawas Gas	431.00	78.65	1030.60	1109.25
6	Gandhar GPS	657.39	100.13	*0	
<b>E</b>	<b>Using Liquid Fuel (Naphtha/HSD) as Fuel</b>				
1	Dadri CCGT	829.78	54.16	*0	
2	Faridabad	431.00	79.51	*0	
3	Anta CCGT	419.33	69.90	*0	
4	Auraiya GPS	663.36	52.84	*0	
5	Kayamkulam CCGT	359.58	86.20	*0	
6	Kawas Gas	656.20	78.65	*0	

### Neyvelli Lignite Corporation

Sl. No.	Name of the Generating Station	Installed Capacity as in March 2015	Fixed Charges	Energy Charges	Total
		MW	P/kWh	P/kWh	P/kWh
1	TPS-I	600.00	87.73	264.70	352.43
2	TPS-II (Stage-I)	630.00	62.08	221.30	283.38
3	TPS-II (Stage-II)	840.00	63.39	221.30	284.69
4	TPS-I (Expansion)	420.00	133.07	209.80	342.87
5	CFBC based Barsingsar TPS	250.00	255.79	126.20	381.99

### DVC Stations for -2014-15

Sl. No.	Name of the Generating Station	Installed Capacity as in March 2015	Fixed Charges	Energy Charges	Total
		MW	P/kWh	P/kWh	P/kWh
1	BTPS	630.00	122.97	236.00	358.97
2	CTPS (1-3)	390.00	157.94	286.90	444.84
3	DTPS	350.00	135.13	284.80	419.93
4	DSTPS	1000.00	186.36	196.50	382.86
5	KTPS	1000.00	171.45	202.20	373.65
6	MTPS(Unit 1to Unit 4)	840.00	131.36	201.00	332.36
7	MTPS(Unit 5 & Unit 6)	500.00	171.87	205.10	376.97
8	MTPS(Unit 7 & Unit 8)	1000.00	168.15	207.90	376.05
9	CTPS(Unit 7 & Unit 8)	500.00	168.15	230.50	398.65

### NEEPCO Stations for -2014-15

Sl. No.	Name of the Generating Station	Installed Capacity as in March 2015	Fixed Charges	Energy Charges	Total
		MW	P/kWh	P/kWh	P/kWh
1	Agartala GPS	84.00	126.78	346.70	473.48
2	Assam GPS	291.00	147.25	263.10	410.35

<b>Composite Tariff of Hydro Stations under the purview of CERC</b>			
<b>Sl. No.</b>	<b>Organization / Power Station</b>	<b>Installed Capacity MW</b>	<b>Composite Rate for 2014-15 (Rs/kW)</b>
<b>NHPC</b>			
1	Bairasiul	180	1.75
2	Loktak	105	3.26
3	Salal	690	1.01
4	Tanakpur	94.20	2.24
5	Chamera-I	540	2.01
6	Uri-I	480	1.50
7	Rangit	60	2.76
8	Chamera-II	300	2.63
9	Dhauliganga	280	2.79
10	Dulhasti	390	5.74
11	Teesta-V	510	2.22
12	Sewa -II	120	4.05
13	Chamera-III	231	3.98
14	Chutak	44	6.55
15	Teesta-III	132	6.80
16	Nimoo Bazgo	45	4.15
17	Uri-II	240	7.72
<b>NEEPCO</b>			
1	Kopili Stg.I	200	0.78
2	Khandong	50	1.28
3	Kopili Stage-II	25	1.76
4	Doyang	75	4.09
5	Ranganadi	405	1.97
<b>NHDC</b>			
1	Indira Sagar	1000	2.28
2	Omkareshwar	520	4.19
<b>THDC</b>			
1	Tehri stage-I	1000	6.05
2	Koteshwar	400	3.81
<b>SJVNL</b>			
1	Naptha jhakri	1500	2.59
2	Rampur	412	5.50
<b>DVC</b>			
1	MAITHAN	632	2.79
2	PANCHET	80	1.19
3	TILAIYA	4	4.85

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**ANNEXURE-III**

**ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (d) OF UNSTARRED QUESTION NO. 4608 TO BE ANSWERED IN THE LOK SABHA ON 15.12.2016.**

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**The details of tariff as determined by the Central Electricity Regulatory Commission during 2015-16**

Sl. No.	Name of Station	Installed capacity (MW)	Nature	COD	AFC (Paise/kWh)	ECR (Paise/kWh)	Total Tariff (Paise/kWh)
1	Talcher-I	1000	Non-Pit	01-Jul-97	84.86	114.94	199.80
2	Singrauli STPS	2000	Pit-head	01-May-88	53.83	94.31	148.14
3	Tanda-I	440	Non-Pit	20-Feb-98	112.16	270.61	382.78
4	Rihand-II	1000	Pit-head	01-Apr-06	96.90	133.84	230.74
5	Simhadri-II	1000	Non-Pit	30-Sep-12	166.31	166.12	332.43
6	Simhadri-I	1000	Non-Pit	01-Mar-03	102.54	163.68	266.22
7	FGUTPS-II	420	Non-Pit	01-Jan-01	90.98	177.82	268.79
8	FGUTPS-I	420	Non-Pit	22-Mar-89	87.65	172.08	59.72
9	Udupi Power Plant	1200	Non-Pit	19-Aug-12	165.02	286.74	451.76
10	Korba-III	500	Pit-head	21-Mar-11	157.89	81.87	239.76
11	Vindhyachal-IV	1000	Pit-head	27-Mar-14	157.67	153.45	311.12
12	Mauda-I	1000	Non-Pit	30-Mar-14	195.16	436.72	631.87
13	Farakka-I&II	1600	Pit-head	01-Jul-96	81.97	217.95	299.92
14	Korba-I&II	2100	Pit-head	01-Jun-90	53.51	54.39	107.91
15	Rihand-I	1000	Pit-head	01-Jan-91	82.29	125.97	208.25
16	Farakka-III	500	Pit-head	04-Apr-12	168.52	280.62	449.14
17	Ramagundam-III	500	Non-Pit	23-Mar-05	95.96	108.81	204.77
18	Sipat-II	1000	Pit-head	01-Jan-09	129.58	65.29	194.87
19	Ramagundam-I&II	2100	Non-Pit	01-Apr-91	60.79	149.27	210.05
20	Kahalgaoon-I	840	Pit-head	01-Aug-96	97.13	192.13	289.26
21	Vindhyachal-III	1000	Pit-head	15-Jul-07	112.37	125.24	237.61
22	Talcher TPS	460	Pit-head	24-Mar-83	126.33	108.47	234.80
23	Vindhyachal-I	1260	Pit-head	01-Feb-92	64.94	132.68	197.62
24	Sipat-I	1980	Pit-head	01-Aug-12	140.88	136.21	277.09
25	Talcher-II	2000	Pit-head	01-Aug-05	80.86	114.94	195.80
26	Kahalgaoon-II	1500	Pit-head	20-Mar-10	119.80	174.24	294.04
27	Badarpur TPS	705	Non-Pit	01-Apr-82	81.64	209.36	291.00
28	NCTPS Dadri-I	840	Non-Pit	01-Dec-95	90.19	241.13	331.33
29	Vindhyachal-II	1000	Pit-head	01-Oct-00	64.94	125.24	190.18
30	FGUTPS-III	210	Non-Pit	01-Jul-07	141.35	177.16	318.51
31	NCTPS Dadri-II	980	Non-Pit	31-Jul-10	162.07	233.04	395.11
32	NTPC SAIL Bhilai Exp	500	Non-Pit	21-Oct-09	181.92	133.43	315.36

**Tariff details for the year 2013-14 based on order issued up to 31.3.2016 pertaining to GAS Based Thermal Generating Stations.**

S. No.	Name of Station	Installed capacity (MW)	COD	AFC (Rs. in lakh)	AFC (Paise/kWh)	ECR (Paise/kWh)	Total Tariff (Paise/kWh)
1	UNOSUGEN Power Plant	382.5	04-Apr-13	46,104.25	166.88	398.90	565.78
2	SUGEN Power Plant	1147.5	15-Aug-09	93,549.43	112.87	223.11	335.98
3	Faridabad GPS	431.586	01-Jan-01	24,769.64	79.46	161.97	241.43
4	Anta GPS	419.33	01-Aug-90	21,171.69	69.90	177.95	247.86
5	Dadri GPS	829.78	01-Apr-97	32,624.39	54.44	269.50	323.93
6	Jhanor Gandhar	657.39	01-Nov-95	47,540.54	100.13	261.33	361.45
7	Auraiya GPS	663.36	01-Dec-90	25,317.85	52.84	206.71	259.55
8	Kawas GPS	656.2	01-Nov-93	37,276.75	78.65	390.41	469.06
9	RGCCPP Kayamkulam	359.58	01-Mar-00	22,112.94	85.14	434.71	519.85
10	NTPC-ONGC, RGPPL	1967.08	19-May-09	1,91,329.38	143.08	287.87	430.95

## Composite Tariff of Hydro Stations under the purview of CERC

<b>Composite Tariff of Hydro Stations under the purview of CERC for 2015-16</b>		
<b>NHPC</b>		
<b>1</b>	<b>Bairasiul</b>	<b>1.86</b>
<b>2</b>	<b>Loktak</b>	<b>3.46</b>
<b>3</b>	<b>Salal</b>	<b>1.05**</b>
<b>4</b>	<b>Tanakpur</b>	<b>2.80</b>
<b>5</b>	<b>Chamera-I</b>	<b>2.08</b>
<b>6</b>	<b>Uri-I</b>	<b>1.56</b>
<b>7</b>	<b>Rangit</b>	<b>3.41</b>
<b>8</b>	<b>Chamera-II</b>	<b>2.58</b>
<b>9</b>	<b>Dhauliganga</b>	<b>2.96</b>
<b>10</b>	<b>Dulhasti</b>	<b>5.71**</b>
<b>11</b>	<b>Teesta-V</b>	<b>2.32</b>
<b>12</b>	<b>Sewa -II</b>	<b>5.53**</b>
<b>13</b>	<b>Chamera-III</b>	<b>4.27</b>
<b>14</b>	<b>Chutak</b>	<b>8.44**</b>
<b>15</b>	<b>TLDP-III</b>	<b>6.90</b>
<b>16</b>	<b>Nimoo Bazgo</b>	<b>9.54**</b>
<b>17</b>	<b>Uri-II</b>	<b>4.87**</b>
<b>18</b>	<b>Parbati-III</b>	<b>5.48</b>
<b>NHDC</b>		
<b>1</b>	<b>Indira Sagar</b>	<b>3.48</b>
<b>2</b>	<b>Omkareshwar</b>	<b>5.32</b>
<b>THDC</b>		
<b>1</b>	<b>Tehri stage-I</b>	<b>5.68</b>
<b>2</b>	<b>Koteshwar</b>	<b>3.78</b>
<b>SJVNL</b>		
<b>1</b>	<b>Naptha jhakri</b>	<b>2.88</b>
<b>2</b>	<b>Rampur</b>	<b>3.22</b>
<b>NEEPCO</b>		
<b>1</b>	<b>Khandong</b>	<b>1.54</b>
<b>2</b>	<b>Kopili Stg.I</b>	<b>1.01</b>
<b>3</b>	<b>Doyang</b>	<b>5.25</b>
<b>4</b>	<b>Ranganadi</b>	<b>2.11</b>
<b>5</b>	<b>Kopili Stage-II</b>	<b>1.83</b>
<b>DVC</b>		
<b>1</b>	<b>MAITHAN</b>	<b>3.26</b>
<b>2</b>	<b>PANCHET</b>	<b>1.58</b>
<b>3</b>	<b>TILAIYA</b>	<b>4.96</b>

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