

GOVERNMENT OF INDIA
MINISTRY OF POWER
RAJYA SABHA
UNSTARRED QUESTION NO.1743
ANSWERED ON 03.08.2026

ENSURING RELIABLE POWER SUPPLY IN TAMIL NADU

1743 SHRI KAMAL HAASAN:

Will the Minister of **POWER** be pleased to state:

- (a) quantum of power allocated to Tamil Nadu from central generating stations during the last five years, year-wise;
- (b) whether Government had assessed the adequacy of such allocation to meet Tamil Nadu's peak power demand if so, the outcome thereof;
- (c) status of proposals from Government of Tamil Nadu for power generation and transmission projects pending for the Central Government approval;
- (d) steps being taken to strengthen transmission infrastructure and facilitate renewable energy integration in the state of Tamil Nadu; and
- (e) Central assistance being provided to improve power reliability and meet Tamil Nadu's growing electricity demand?

A N S W E R

THE MINISTER OF STATE IN THE MINISTRY OF POWER

(SHRI SHRIPAD NAIK)

(a) & (b): As per Section 7 of Electricity Act, 2003, setting up of a power plant is a de-licensed activity in the country. Any generating company may establish, operate and maintain a generating station without requiring a license under Electricity Act, 2003 if it complies with the technical standards relating to connectivity with the grid.

Resource Adequacy Plan is primarily prepared and power is tied up by respective States / distribution utilities from various sources including Central Sector Generating Stations (CGSs). The details of Power Supply Position for the State of Tamil Nadu in terms of Peak demand during the last five years and current year 2026-27 (upto June, 2026) is given **Annexure-I** and the details of power allocation from Central Sector Generating Stations (CGSs) to the State of Tamil Nadu during the last five years and current year 2026-27 is given at **Annexure-II**.

(c) to (e): There is no proposal of Tamil Nadu for generation and transmission projects pending with Ministry of Power. To strengthen Intra State Transmission System (InSTS) for evacuation and integration of Renewable Energy (RE), Ministry of New & Renewable Energy (MNRE) has extended budgetary support under Green Energy Corridors (GEC) scheme.

Further, 8.38 GW of Inter State Transmission System (ISTS) for integration of RE have been planned, of which 2.38 GW of associated ISTS transmission network project are under implementation in Tamil Nadu.

Further, Government of India has approved 10 projects with a total grant of ₹785.21 crore from the Power System Development Fund (PSDF) for renovation and modernisation of protection system of substation, establishment of Technical and IT infrastructure, installation of bus reactors, communication & data acquisition system and setting up Battery Storage System (BESS) under Viability Gap Funding (VGF) etc. in Tamil Nadu.

Under Revamped Distribution Sector Scheme (RDSS), launched in July 2021, projects worth Rs.19,235 Crore for smart metering works and ₹9,568 Cr. for distribution infrastructure / loss-reduction works) have been sanctioned for the state of Tamil Nadu.

ANNEXURE-I**ANNEXURE REFERRED IN REPLY TO PARTS (a) & (b) OF UNSTARRED QUESTION NO. 1743 ANSWERED IN THE RAJYA SABHA ON 03.08.2026**

The details of Power Supply Position for the State of Tamil Nadu in terms of Peak during the last five financial years and current financial year 2026-27 (upto June, 2026):

Financial Year (FY)	Peak [in Mega Watt (MW)]			
	Peak Demand	Peak Met	Demand Not Met	
	(MW)	(MW)	(MW)	(%)
2021-22	16,891	16,891	0	0.0
2022-23	17,729	17,729	0	0.0
2023-24	19,045	19,045	0	0.0
2024-25	20,784	20,784	0	0.0
2025-26	19,932	19,932	0	0.0
2026-27 (till June, 2026, provisional)	21,000	21,000	0	0.0

ANNEXURE-II**ANNEXURE REFERRED IN REPLY TO PARTS (a) & (b) OF UNSTARRED QUESTION NO. 1743 ANSWERED IN THE RAJYA SABHA ON 03.08.2026***********

The details of power allocation from Central Sector Generating Stations (CGSs) to the State of Tamil Nadu during the last five financial years and current financial year 2026-27 (upto June, 2026) :

Financial Year(FY)	Firm Power (in MW)	Unallocated Power (in MW)	Total Power (in MW)
2021-22 (as on 31.03.2022)	6,405.0	620.6	7,025.6
2022-23 (as on 31.03.2023)	6,544.0	598.2	7,142.4
2023-24 (as on 31.03.2024)	6,139.9	635.2	6,775.1
2024-25 (as on 31.03.2025)	6,139.9	813.1	6,953.0
2025-26 (as on 31.03.2026)	6,474.8	629.0	7,103.8
2026-27 (as on 30.06.2026)	6,139.9	578.5	6,718.4
