

GOVERNMENT OF INDIA
MINISTRY OF PETROLEUM AND NATURAL GAS

RAJYA SABHA
STARRED QUESTION NO.- 163
ANSWERED ON- 15/12/2025

**EXPANSION AND MODERNIZATION OF LPG SUPPLY AND BOTTLING
INFRASTRUCTURE**

*163 #SHRI BRIJ LAL:

Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

- (a) the current LPG bottling capacity of public sector oil marketing companies (OMCs) and the capacity additions made during the last three years, the details thereof, State-wise;
- (b) the details of ongoing projects related to expansion of bottling plants, LPG terminals and associated logistics infrastructure, including the timelines fixed for their completion; and
- (c) the steps taken by Government to expand LPG pipeline transportation in order to reduce dependence on road tankers, along with the list of operational and under-construction LPG pipelines?

ANSWER

MINISTER OF PETROLEUM AND NATURAL GAS
(SHRI HARDEEP SINGH PURI)

(a) to (c): A statement is laid on the Table of the House.

STATEMENT REFERRED TO IN REPLY TO PARTS (A) TO (C) IN RESPECT OF THE RAJYA SABHA STARRED QUESTION NO. 163 FOR REPLY ON 15.12.2025 REGARDING 'EXPANSION AND MODERNIZATION OF LPG SUPPLY AND BOTTLING INFRASTRUCTURE' ASKED BY SHRI BRIJ LAL.

(a): There is sufficient LPG bottling capacity available in the country. As of 01.12.2025, PSU OMCs have LPG bottling capacity of 23.1 Million Metric Tonnes per annum. Most bottling plants of PSU OMCs currently operate in single or double shifts only. The actual LPG bottling can be further enhanced significantly by increasing the number of shifts per day. State/UT-wise number of LPG bottling plants and their Bottling Capacity is detailed at **Annexure-A**.

During the last 03 years, PSU OMCs have commissioned 12 new LPG Bottling Plants thereby augmenting the bottling capacity by 1540 Thousand Metric Tonnes Per Annum (TMTPA), details of which have been given below:-

OMCs	Capacity Increase (TMTPA)	No. of BPs
IOCL	772	8
HPCL	408	2
BPCL	360	2
Total	1540	12

Source: IOCL on behalf of PSU OMCs

(b) : Ongoing new bottling projects and capacity augmentation projects of existing bottling plants in PSU OMCs will add 800 TMTPA of additional bottling capacity in the country. Details of ongoing LPG infrastructure projects are at **Annexure-B**.

(c) : Over the past 10 years, PSU OMCs have taken significant steps to increase the transportation of LPG through pipelines across India. Collectively, the industry has expanded pipeline usage both in terms of modal share and absolute volumes. In volume terms, PSU OMCs pipeline movement has grown from 5,159 TMT in 2014 to 14,165 TMT in 2025. This consistent upward trend across all OMCs indicates a strong industry-wide shift towards greater reliance on pipelines for bulk LPG transportation, resulting in enhanced efficiency and safety, reduced logistics costs and improved supply chain reliability. Details of LPG pipelines added in last 10 years by OMCs including JV companies and ongoing projects are at **Annexure-C**.

Annexure-A

Annexure referred to in part (a) of Rajya Sabha Starred Question No. 163 to be answered on 15.12.2025 regarding “Expansion and Modernization of LPG Supply and Bottling Infrastructure”:

**Details of LPG bottling plants and their LPG Bottling Capacity in the country as on-
01.12.2025**

S. No.	State/UT	BOTTLING CAPACITY (TMTPA) AS ON 01.12.2025			
		IOCL	HPCL	BPCL	Total
1	ANDAMAN & NICOBAR	15	0	0	15
2	ANDHRA PRADESH	420	540	120	1080
3	ASSAM	540	30	60	630
4	BIHAR	750	360	120	1230
5	CHATTISGARH	180	120	30	330
6	DELHI	480	0	0	480
7	GOA	0	60	30	90
8	GUJARAT	570	240	300	1110
9	HARYANA	300	240	300	840
10	HIMACHALPRADESH	90	0	0	90
11	JAMMU & KASHMIR	65	120	0	185
12	JHARKHAND	240	180	60	480
13	KARNATAKA	600	670	330	1600
14	KERALA	420	120	150	690
15	MADHYA PRADESH	510	300	150	960
16	MAHARASHTRA	420	1140	1170	2730
17	MANIPUR	30	0	0	30
18	NAGALAND	22	0	0	22
19	ORISSA	180	240	90	510
20	PUDUCHERRY	60	0	0	60
21	PUNJAB	480	180	300	960
22	RAJASTHAN	510	360	300	1170
23	SIKKIM	11	0	0	11
24	TAMIL NADU	1170	240	420	1830
25	TELANGANA	360	240	180	780
26	TRIPURA	60	0	0	60
27	UTTAR PRADESH	1710	660	780	3150
28	UTTARAKHAND	120	60	60	240
29	WEST BENGAL	960	370	420	1750
	Total	11273	6470	5370	23113

Source: IOCL on behalf of PSU OMCs

Annexure-B

Annexure referred to in part (b) of Rajya Sabha Starred Question No. 163 to be answered on 15.12.2025 regarding “Expansion and Modernization of LPG Supply and Bottling Infrastructure”:

Details of ongoing LPG infrastructure projects:**Bottling Plants:**

Project	Location	Capacity (TMTPA)	OMC	Scheduled Completion
Umiam (New BP)	Umiam	30	IOCL	June, 2026
Mualkhang (New BP)	Mualkhang	30	IOCL	October, 2027
Matia(New BP)	Assam	30	BPCL	March, 2026
Gopalganj (New BP)	Gopalganj, Bihar	120	BPCL	March, 2027
Badnera (New BP)	Badnera, Maharashtra	30	BPCL	March, 2026
Kanpur (New BP)	Kanpur, UP	120	BPCL	September, 2027
Bangalore (Capacity Augmentation)	Bangalore, Karnataka	120	BPCL	March, 2026
Jaipur (Capacity Augmentation)	Jaipur, Rajasthan	60	BPCL	March, 2027
Indore (Capacity Augmentation)	Indore, MP	60	BPCL	March, 2027
Loni (Capacity Augmentation)	Loni, UP	120	BPCL	March, 2027
Nazibabad (New BP)	Nazibabad, UP	30	HPCL	July, 2026
Nandesari (New BP)	Nandesari, Gujarat	30	HPCL	August, 2026
Total		800TMTPA		

Source: IOCL on behalf of PSU OMCs

Storage/Tankage:

Project	Location	Capacity (MT)	OMC	Scheduled Completion
Cryogenic LPG storage & pipeline (New)	Uran, Maharashtra	30000	BPCL	June, 2026

Source: IOCL on behalf of PSU OMCs

Annexure-C

Annexure referred to in part (c) of Rajya Sabha Starred Question No. 163 to be answered on 15.12.2025 regarding “Expansion and Modernization of LPG Supply and Bottling Infrastructure”:

Details of LPG pipelines added in last 10 years by OMCs including JV companies and ongoing projects

S. N.	Name of Pipeline	Capacity (MMTPA)	CPSE	Length (in KMs)	Status
1	Manglore – Yediyur	3.11	HPCL	355	Operational
2	Uran - Chakan	1.00	HPCL/ BPCL	164	Operational
3	Paradip – Haldia - Durgapur and extension uptoMuzzafarpur	3.5	IOCL	1705	Operational
4	Hassan-Cherlapally	2.2	HPCL	620	Operational
5	Jamnagar Loni LPG Pipeline	3.25	GAIL	1415	Operational
6	Vizag Secundrabad LPG Pipeline	1.35	GAIL	613	Operational
7	Panipat-Jalandhar Pipeline	0.7	IOCL	280	Operational
8	Kochi - Salem	1.53	BPCL/ IOCL	205	Operational till Palakkad and under construction in Tamil Nadu
9	Kandla- Gorakhpur	8.25	IOCL/ BPCL/ HPCL	2805	Operational in Gujarat. Under construction in MP and UP
10	JalandharGoindwal LPG Pipeline	0.22	IOCL	85	Under construction
11	HaldiaPanagarh LPG Pipeline	1.45	HPCL	215	Under construction

Source: IOCL on behalf of PSU OMCs