GOVERNMENT OF INDIA MINISTRY OF POWER

RAJYA SABHA UNSTARRED QUESTION NO.1580 ANSWERED ON 09.12.2024

POWER GENERATION CAPABILITIES

1580 SHRI NARESH BANSAL:

Will the Minister of **POWER** be pleased to state:

- (a) whether it is a fact that the power demand is increasing in the country every year, if so, the details thereof;
- (b) the details of the progress made in enhancing power generation capabilities in the State of Uttarakhand and other Himalayan States; and
- (c) the overview of the projects implemented to enhance power supply capacity in the NER particularly in the State of Uttarakhand including the specific States that are expected to benefit from these initiatives, with details regarding project names, locations, capacity additions, and estimated completion dates by different ways?

ANSWER

THE MINISTER OF STATE IN THE MINISTRY OF POWER

(SHRI SHRIPAD NAIK)

- (a): There has been consistent growth in Energy Requirement and Peak Demand in the country. The details of All India power supply position during the last five years and current year (upto October, 2024) are at **Annexure-I.**
- (b) & (c): List of sanctioned/under implementation Hydro Electric Projects planned for commissioning till 2031-32 in Himalayan States including Uttarakhand and States of the North Eastern Region (NER) is at Annexure-II. Further, details of under construction Pumped Storage Project (PSPs) in Uttarakhand are at Annexure-III.

ANNEXURE REFERRED IN REPLY TO PART (a) OF UNSTARRED QUESTION NO. 1580 ANSWERED IN THE RAJYA SABHA ON 09.12.2024

The details of All India power supply position during last five years and current year (upto October, 2024)

| Year | Energy Requirement | | Energy Supplied | | Energy Not Supplied | |
|--------------------------------|--------------------|----------|-----------------|----------|------------------------|-----|
| | (MU) | % Growth | (MU) | % Growth | (MU) | (%) |
| 2019-20 | 12,91,010 | | 12,84,444 | | 6,566 | 0.5 |
| 2020-21 | 12,75,534 | -1.2* | 12,70,663 | -1.1* | 4,871 | 0.4 |
| 2021-22 | 13,79,812 | 8.2 | 13,74,024 | 8.1 | 5,787 | 0.4 |
| 2022-23 | 15,13,497 | 9.7 | 15,05,914 | 9.6 | 7,583 | 0.5 |
| 2023-24 | 16,26,132 | 7.4 | 16,22,020 | 7.7 | 4,112 | 0.3 |
| 2024-25(upto October, 2024) | 10,26,642 | 4.7 | 10,25,379 | 4.9 | 1,263 | 0.1 |

^{*}Due to Covid Pandemic

| Year | Peak Demand | | Peak Met | | Demand not Met | |
|--------------------------------|-------------|----------|----------|----------|----------------|-------|
| | (MW) | % Growth | (MW) | % Growth | (MW | (%) |
| 2019-20 | 1,83,804 | | 1,82,533 | | 1,271 | 0.7 |
| 2020-21 | 1,90,198 | 3.5 | 1,89,395 | 3.8 | 802 | 0.4 |
| 2021-22 | 2,03,014 | 6.7 | 2,00,539 | 5.9 | 2,475 | 1.2 |
| 2022-23 | 2,15,888 | 6.3 | 2,07,231 | 3.3 | 8,657 | 4.0 |
| 2023-24 | 2,43,271 | 12.7 | 2,39,931 | 15.8 | 3,340 | 1.4 |
| 2024-25(upto October, 2024) | 2,49,856 | 2.7 | 2,49,854 | 4.1 | 2 | 0.001 |

ANNEXURE REFERRED IN REPLY TO PARTS (b) & (c) OF UNSTARRED QUESTION NO. 1580 ANSWERED IN THE RAJYA SABHA ON 09.12.2024

The details of sanctioned/under implementation Hydro Electric Projects planned for commissioning till 2031-32 in Himalayan States including Uttarakhand and States of the North Eastern Region (NER):

| Sl. No | Project Name | Developer | Sector | State | Capacity (MW) |
|------------------------|---------------------------------|------------------|---------|-------------------|---------------|
| F Y. 2024-25 | | | | · | |
| 1 | Parbati-II | NHPC | Central | Himachal Pradesh | 800 |
| 2 | Uhl-III | BVPCL | State | Himachal Pradesh | 100 |
| 3 | Subansiri Lower | NHPC | Central | Arunachal Pradesh | 750 |
| Sub-Total (FY 2024-25) | | | | | 1650 |
| F Y. 2025-26 | | | | | |
| 1 | Rangit-IV | NHPC | Central | Sikkim | 120 |
| 2 | Lower Kopili /APGCL | APGCL | State | Assam | 120 |
| 3 | Kutehr | JSW | Private | Himachal Pradesh | 240 |
| 4 | Subansiri Lower* | NHPC | Central | Arunachal Pradesh | 500 |
| 5 | Tidong-I | Statekraft India | Private | Himachal Pradesh | 150 |
| Sub-Total (FY 2025-26) | | | | | 1130 |
| F Y. 2026-27 | , | | | | |
| 1 | Kiru | CVPPL | Central | Jammu & Kashmir | 624 |
| 2 | Subansiri Lower | NHPC | Central | Arunachal Pradesh | 750 |
| 3 | Ratle | NHPC | Central | Jammu & Kashmir | 850 |
| 4 | PakalDul | CVPPL | Central | Jammu & Kashmir | 1000 |
| 5 | VishnugadPipalkoti | THDC | Central | Uttarakhand | 444 |
| 6 | ShongtongKarcham | HPPCL | State | Himachal Pradesh | 450 |
| 7 | Dhaulasidh | SJVN | Central | Himachal Pradesh | 66 |
| Sub-Total (FY 2026-27) | | | | | 4184 |
| F Y. 2027-28 | , | | | | |
| 1 | Teesta- VI | NHPC | Central | Sikkim | 500 |
| 2 | Kwar | CVPPL | Central | Jammu & Kashmir | 540 |
| 3 | Chanju-III | HPPCL | State | Himachal Pradesh | 48 |
| 4 | Luhri-I | SJVN | Central | Himachal Pradesh | 210 |
| 5 | Parnai | JKSPDC | State | Jammu & Kashmir | 37.5 |
| Sub-Total (FY 2027-28) | | | | | 1335.5 |
| , | | | | | |
| F Y. 2028-29 | - | | | | |
| 1 | Sunni Dam | SJVN | Central | Himachal Pradesh | 382 |
| 2 | TapovanVishnugad | NTPC | Central | Uttarakhand | 520 |
| 3 | Lakhwar Multipurpose Project | | State | Uttarakhand | 300 |
| 4 | Tato-I | NEEPCO | Central | Arunachal Pradesh | 186 |
| 5 | Heo | NEEPCO | Central | Arunachal Pradesh | 240 |
| Sub-Total (FY 2028-29) | | | | | 1628 |
| F Y. 2031-32 | · / | | | | |
| 1 | Dibang | NHPC | Central | Arunachal Pradesh | 2880 |
| Sub-Total (FY 20 | | | | 2 1000 311 | 2880 |
| Grand Total | / | | | | 12807.5 |

ANNEXURE-III

ANNEXURE REFERRED IN REPLY TO PARTS (b) & (c) OF UNSTARRED QUESTION NO. 1580 ANSWERED IN THE RAJYA SABHA ON 09.12.2024

The details of under construction Pumped Storage Project (PSPs) in Uttarakhand:

| S.No. | Name of Project | State | IC (MW) | Developer |
|----------------|-----------------|-------------|---------|-----------|
| Year - 2024-25 | | | | |
| 1 | Tehri PSS | Uttarakhand | 250 | THDC |
| | Total | | 250 | |
| Year - 2025-26 | | | | |
| 2 | Tehri PSS | Uttarakhand | 750 | THDC |
| | Total | | 750 | |
| | Grand Total | | 1000 | |